

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>				5. MINERAL LEASE NO: <b>ML-47082</b>	6. SURFACE: <b>State</b>
1A. TYPE OF WORK: <b>DRILL</b> <input checked="" type="checkbox"/> <b>REENTER</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: <b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input checked="" type="checkbox"/> <b>OTHER</b> _____ <b>SINGLE ZONE</b> <input type="checkbox"/> <b>MULTIPLE ZONE</b> <input checked="" type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: <b>The Houston Exploration Company</b>				9. WELL NAME and NUMBER: <b>Little Pack Mountain 1-16-12-20</b>	
3. ADDRESS OF OPERATOR: <b>1100 Louisiana Suite 20</b> CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77002</b>				10. FIELD AND POOL, OR WILDCAT:	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>609' FNL &amp; 688' FEL</b> AT PROPOSED PRODUCING ZONE: <b>same as above</b> <div style="text-align: right; margin-top: 10px;"><i>613360X    39.779170</i> <i>4403876Y    -109.676280</i></div>				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 16 12S 20E</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>57.5 miles South of Vernal, UT</b>				12. COUNTY: <b>Uintah</b>	13. STATE: <b>UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>608'</b>		16. NUMBER OF ACRES IN LEASE: <b>640</b>		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>NA</b>		19. PROPOSED DEPTH: <b>8,000</b>		20. BOND DESCRIPTION: <b>104155044</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>6250.2' GR</b>		22. APPROXIMATE DATE WORK WILL START: <b>8/15/2005</b>		23. ESTIMATED DURATION: <b>30 Days</b>	

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
<b>11"</b>	<b>8 5/8"</b>	<b>J-55</b>	<b>36#</b>	<b>2,000</b>	<b>PREMIUM LITE II</b>	<b>250 SKS</b>	<b>3.38 CF</b>
					<b>CLASS "G"</b>	<b>329 SKS</b>	<b>1.2 CF</b>
					<b>Calcium Chloride</b>	<b>200 SKS</b>	<b>1.10 CF</b>
<b>7 7/8"</b>	<b>4 1/2"</b>	<b>N-80</b>	<b>11.6#</b>	<b>8,000</b>	<b>PREMIUM LITE II</b>	<b>200 SKS</b>	<b>3.3 CF</b>
					<b>CLASS "G"</b>	<b>400 SKS</b>	<b>1.56 CF</b>

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) <u>William A Ryan</u>	TITLE <u>Agent</u>
SIGNATURE <u><i>William A Ryan</i></u>	DATE <u>8/15/2005</u>

(This space for State use only)

API NUMBER ASSIGNED: 43-047-34981

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**

APPROVAL:  
Date: 08-22-05  
By: *[Signature]*

(See Instructions on Reverse Side)

**RECEIVED**  
**AUG 1 / 2005**  
**DIV. OF OIL, GAS & MINING**

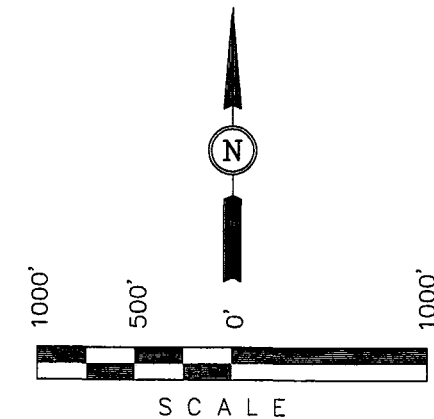
**T12S, R20E, S.L.B.&M.**

**THE HOUSTON EXPLORATION COMPANY**

Well location, LITTLE PACK MTN. #1-16-12-20,  
located as shown in the NE 1/4 NE 1/4  
of Section 16, T12S, R20E, S.L.B.&M. Uintah  
County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION  
20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN.  
NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD.  
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES  
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID  
ELEVATION IS MARKED AS BEING 5251 FEET.



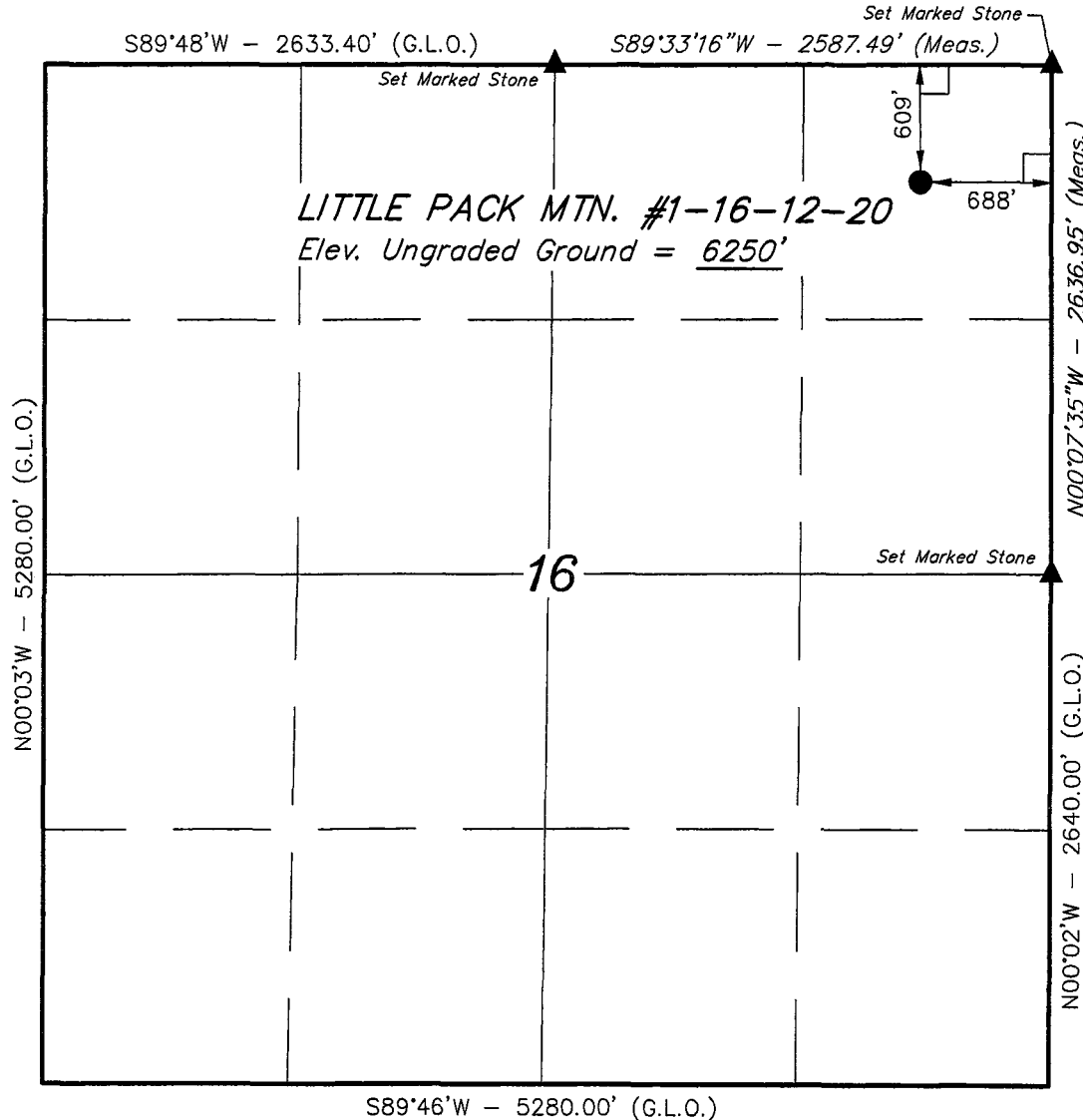
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF. 101318

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 16119  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
**85 SOUTH 200 EAST - VERNAL, UTAH 84078**  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-26-05	DATE DRAWN: 05-27-05
PARTY G.O. B.H. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE THE HOUSTON EXPLORATION COMPANY	



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°46'44.82" (39.779117)  
LONGITUDE = 109°40'37.58" (109.677106)

(NAD 27)

LATITUDE = 39°46'44.94" (39.779150)  
LONGITUDE = 109°40'35.09" (109.676414)

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Right-Of- Way Plan of Development

The Houston Exploration Company

Little Pack Mountain 1-16-12-20

Section 16, T12S, R20E

The Houston Exploration Company proposes the construction of an access road, on BLM administered land. The following information is supplemental to the attached SF-299.

Access Road

**A. Description of the Facility**

1. Purpose and need for the Right-Of-Way Facility

a. Whether the proposal involves a new road, a reconstructed road, or an existing road:

The proposed right-of-way would involve the construction of approximately 800 feet of new road for access to the Little Pack Mountain 1-16-12-20 well location.

b. Whether the use is temporary or permanent:

Duration of road use will depend primarily upon the results of the drilling operation. Construction, drilling and completion operations will require approximately thirty days per well from start to finish. Should the well prove non-productive, the right-of-way will be required for a period of approximately eighteen months until such time as final abandonment and reclamation have been achieved. In the event commercial production is established from the proposed well in Section 16, this right-of-way would be utilized for a period of approximately thirty years, or until such time as the well should become commercially non-productive.

c. The type and volume of traffic anticipated:

The type of traffic anticipated on this right-of-way includes heavy industrial truck traffic related to oil & gas exploration and development activities. The proposed access road right-of-way would provide access to State well Little Pack Mountain 1-16-12-20.

- d. The relationship to the Bureau transportation plan.

To our knowledge, this proposed right-of-way has no relationship to any existing or proposed Vernal Field Office Transportation Management Plan.

- e. The relationship to State & Local Transportation Plans.

The proposed right-of-way has no know relationship to any existing or proposed State of Utah or Uintah County Transportation Management Plan.

- f. The origin and destination of the road.

The proposed road right-of-way originates in the SW  $\frac{1}{4}$  SW  $\frac{1}{4}$  of Section 10, Township 12 South, Range 20 East and proceeds in a westerly direction approximately 200' to Section 9, Township 12S, Range 20E and then proceeds in a southwesterly direction approximately 600' to the lease boundry for the proposed location in the NE  $\frac{1}{4}$  of the NE  $\frac{1}{4}$  in Section 16, Township 12 South, Range 20 East.

## 2. Facility Design Factors.

- a. Construction of a standard road.

The 800 feet of proposed construction will be constructed in accordance with road guidelines established for oil and gas exploration and development activities as referenced in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

Approximately six inches of topsoil will be stripped from the access road route prior to performing any further construction activities thereon.

If soils along the access road route are dry during road construction, water will be applied to the road surface to facilitate soil compaction and minimize soil loss as a result of wind erosion.

- b. The Maximum grade and pitch on the road.

The maximum grade and/or pitch along the proposed right-of-way is five percent or less.

- c. Requirements and location of drainage ditches, culverts, bridges, and low-water crossings.

Drainage ditches on/along the proposed access road will be bladed and shaped in accordance with the lines, grades, dimensions, and typical cross sections. Culverts will be installed along the access road route as necessary or required by the Authorized Officer, Bureau of Land Management in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

- d. Easements from adjacent landowners.

The well location and portions of the proposed access road located in Section 16 of Township 12 South, Range 20 East are situated on a surface estate which is owned by the State of Utah and administered in trust on behalf of the Utah Public School System by:

State of Utah  
School and Institutional Trust Lands Administration  
675 East 500 South, Suite 500  
Salt Lake City, UT 84102  
(801) 538-5100

Those portions of the proposed access road route located in Sections 9 & 10 of Township 12 South, Range 20 East are situated on a surface estate, which is owned by the United States of America and administered in trust by:

Vernal Field Office  
Bureau of Land Management  
170 South 500 East  
Vernal, UT 84078  
(435) 781-4400

3. Additional Components of the Right-Of-Way.

- a. Connection to existing road systems.

The proposed access road connects to a County D road in the NE ¼ of NE ¼ of Section 10, Township 12 South, Range 20 East.

- b. Location of equipment storage areas.

No equipment storage areas will be required on federal lands.

- c. Requirements for road maintenance with other individuals.

There are no known right-of-way grants on or along the proposed access route. The Houston Exploration Company hereby agrees to enter into a joint maintenance agreement with any future right-of-way grantees on or along the proposed access road right-of-way as necessary or required by the Authorized Officer.

4. Governmental Agency Involvement.

- a. Corps of Engineers Section 404 permits.

Not required for this proposed access road right-of-way.

- b. State or local permits, easements, or dedications.

None required for this proposed access road right-of-way.

- c. Road maintenance agreements with local or State governmental agencies.

None required for this proposed access road right-of-way.

5. Right-Of-Way Location.

In addition to the maps required to locate the right-of-way in the field and those needed for notation of Bureau records, plans of development may require:

- a. Road cross-sections and plans and profiles.

Please refer to Attachments.

- b. Section corner ties.

Not required at this time.

- c. Acreage calculations of the right-of-way by land status.

Center line: Please see attached map.

Cross Section: NA

Area map: Please see attached map.

Legal description of centerline:

Section 10, Township 12 South, Range 20 East

Section 9, Township 12 South, Range 20 East

Section 16, Township 12 South, Range 20 East

BLM	Sec 10	200' X 30' = 6,000 sq. ft..
BLM	Sec 9	600' X 30' = 18,000 sq. ft..
State	Sec 16	800' X 30' = 24,000 sq. ft

Total BLM acres     7,800' sq.ft./ 43,560 ft.= 0.18 acres

6. Resource Values and Environmental Concerns

- a. An archeological survey has been conducted.

7. Construction of the Facility.

Access to the proposed right-of-way.

Big Pack Mountain / County Roads

- a. Submission of detailed engineering plans and specifications for major construction projects may be required for:

(1) Earthwork.

Detailed engineering plans have not been prepared in conjunction with this access road right-of-way application. Please refer to Attachment "A" for general information in this regard.

(2) Major culverts.

Culverts will be installed on/along the proposed access road right-of-way as necessary or required by the Authorized Officer, Bureau of Land Management. Any culverts required will be installed in accordance with roading guidelines contained in the joint BLM/USFS publication: *Surface*

*Operating Standards for Oil and Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. Attachment "B" presents a typical design for culvert installation on permanent roads to be constructed across public domain lands.

(3) Bridges.

No bridges will be required on/along the proposed access road right-of-way.

(4) Retaining walls.

No retaining walls will be required on/along the proposed access road right-of-way.

b. Methods of construction and types of equipment to be used on the road right-of-way.

The Houston Exploration Company will contact the Authorized Officer or his/her representative at least three (3) days prior to the anticipated start of construction on the Little Pack Mountain 1-16-12-20 well location. The Houston Exploration Company will provide the name, address, and phone number of their representative in charge of construction and provide a maintenance schedule before starting any routine maintenance activities associated with this right-of-way, if required by the Authorized Officer, Bureau of Land Management.

c. Methods of construction and types of equipment to be used on the road right-of-way.

The total road right-of-way width will be thirty feet, fifteen feet to either side of centerline.

During construction of the access road, topsoil will be windrowed to each side of centerline and placed in the "borrow ditch" areas upon completion of construction operations for future reclamation of the road right-of-way. Equipment anticipated for use in the construction of the proposed road right-of-way would primarily include both tracked bulldozers and road graders. Approximately three (3) days will be required for the construction of the 1,584' of new access road prior to the commencement of drilling operations on the subject well location.

The Houston Exploration Company will be responsible for informing all persons associated with this project that they will be subject to prosecution for damaging, altering, excavating or removing any archaeological, historical, or vertebrate fossil objects or site(s). If archaeological, historical or vertebrate fossil materials are discovered, The Houston Exploration Company will suspend all operations that further disturb such materials and immediately contact the Authorized Officer. Operations will not resume until written



authorization to proceed is issued by the Authorized Officer.

Within five working days the Authorized Officer will evaluate the discovery and inform The Houston Exploration Company of actions that will be necessary to prevent loss of significant cultural or scientific values.

The Houston Exploration Company will be responsible for the cost of any mitigation required by the Authorized Officer. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, The Houston Exploration Company will be allowed to resume operations.

d. Seasonal restriction on various construction activities.

No construction or maintenance activities will be performed during periods when the soil is too wet to adequately support construction equipment. If such equipment creates ruts in excess of six or eight inches in depth, the soil shall be deemed to be too wet to adequately support construction equipment.

e. The Houston Exploration Company will conduct all activities associated with the construction, operation, and termination of this right-of-way within the authorized limits of the right-of-way.

f. The Houston Exploration Company will protect all survey monuments found within the right-of-way. Survey monuments include, but are not limited to, General Land Office and Bureau of Land Management Cadastral Survey Corners, reference corners, witness points, U.S. Coastal and Geodetic benchmarks and triangulation stations, military control monuments, and recognizable civil (both public and private) survey monuments. In the event of obliteration or disturbance of any of the above, The Houston Exploration Company will immediately report the incident, in writing, to the Authorized Officer and the respective installing authority, if known.

Where General Land Office or Bureau of Land Management right-of-way monuments or references are obliterated during operations, The Houston Exploration Company will secure the services of a registered land surveyor or a Bureau cadastral surveyor to restore the disturbed monuments and references using surveying procedures found in the *Manual of Surveying Instructions for the Survey of Public Lands of the United States*, latest edition. The Houston Exploration Company shall record such survey in the appropriate county and send a copy to the Authorized Officer. If the Bureau cadastral surveyors or other Federal surveyors are used to restore the disturbed survey monument, The Houston Exploration Company will be responsible for the survey cost.

8. Stabilization and Rehabilitation.

a. Soil replacement and stabilization.

Upon reclamation of the disturbed areas on or along the access road right-of-way, windrowed topsoil will be distributed evenly in the "borrow ditch" areas and seeded in place for future reclamation upon termination of the access road right-of-way.

b. Re-contouring of the disturbed right-of-way

To be performed upon termination and final abandonment of the access road and right-of-way, as determined necessary by the Authorized Officer, Bureau of Land Management.

c. Placement of water bars and/or other water control structures.

Water turnouts will be constructed along the access road right-of-way as necessary or required in order to provide for proper drainage on or along the primary access road right-of-way.

d. Disposal of trees, stumps and brush cut on or along the right-of-way.

There will not be any trees, stumps and or brush cut along the proposed access road right-of-way.

e. Seed mixture and rate of application.

Prior to commencement of seeding operations, the seedbed will be prepared by disking on the contour to a depth of four to six inches. The entire disturbed area will be uniformly covered with depressions constructed perpendicular to the natural flow of water to facilitate the capture of moisture and subsequent promotion of re-vegetation success. All disturbed surfaces will be reseeded using a seed mixture recommended by the Authorized Officer, Bureau of Land Management.

f. Method of seed application.

Seed will be drilled on the contour with a seed drill equipped with a depth regulator in order to ensure even depths of planting not to exceed one-half inch. Utilize the outside bins of the seed drill for shrub seeds.

Fall seeding will be completed after September 1<sup>st</sup> and prior to ground frost. If applicable, spring seeding will be completed after the frost has left the ground and prior to May 1<sup>st</sup>.

The seeding will be repeated until a satisfactory stand, as determined by the Authorized Officer is achieved. The Bureau of Land Management will

evaluate reseeding success after completion of the first full growing season after reseeding has been preformed.

g. Use of fertilizer.

Not required on this particular access road right-of-way

h. Limiting access to the right-of-way.

We do not anticipate the need to limit access to the right-of-way at this time.

9. Operation and Maintenance of the Facility.

a. Minimum maintenance requirements and maintenance schedules.

The Houston Exploration Company will be responsible for preventative and corrective road maintenance from the beginning of completion of operations under this grant. This may include, but is not limited to, balding of the roadway, cleaning ditches and drainage facilities, dust abatement, or other requirements as directed by the Authorized Officer.

b. Joint maintenance responsibilities and agreements.

The Houston Exploration Company agrees to enter into a joint maintenance agreement with any future right-of-way grant holders on or along the proposed access road route to share maintenance costs in dollars, equipment, materials, and manpower proportionate to each holder's use.

c. Placement of control, warning, and directional traffic signs.

We do not anticipate the need for any control, warning and/or directional traffic signs along any portion of the right-of-way at this point in time.

d. Maintenance of "*Special Needs*" such as snow removal, seasonal closures, and controlled access.

The Houston Exploration Company will conduct all snow removal and snow berm construction within the authorized limits of the right-of-way grant. Snow removal and/or snow berm construction operations required on re-vegetated areas or areas outside of the authorized right-of-way, will be conducted in a manner that will not disturb the surface of the ground. To prevent any surface disturbance, all equipment used for snow removal operations shall be equipped with shoes to keep the blade six (6) inches off the ground. The Houston Exploration Company will take special

precautions where the surface of the ground is uneven and at all drainage crossings to ensure that equipment blades do not touch the ground surface.

The Houston Exploration Company will do everything reasonably within its' power and shall require its' employees, contractors, and employees of contractors to do everything reasonably within their power, both independently and upon request of the Bureau of Land Management to prevent and suppress fires on or near the lands to be occupied under this grant.

Use of pesticides shall comply with the applicable federal and state laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of the Interior. Prior to the use of pesticides, The Houston Exploration Company will obtain from the Authorized Officer written approval of a plan showing the type and quantity of material(s) to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the Authorized Officer.

Emergency use of pesticides shall be approved in writing by the Authorized Officer, Bureau of Land Management prior to such use. The Houston Exploration Company will be responsible for weed control on disturbed areas within the limits of this right-of-way. The Houston Exploration Company will be responsible for consultation with the Authorized Officer and/or local authorities for acceptable weed control measures (within the limits described above).

The Houston Exploration Company will comply with all applicable federal laws and regulations existing or hereinafter enacted or promulgated. In any event, The Houston Exploration Company shall comply with the *Toxic Substances Control Act of 1976*, as amended (15 U.S.C. 2601, *et seq.*) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant (see 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 76 1.1-761.193). Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the *Comprehensive Environmental Response, Compensation and Liability Act of 1980* (CERCLA), Section 102b. A copy of any report required or requested by any federal agency or state government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved federal agency or state government.

The Houston Exploration Company will promptly remove and dispose of all waste caused by their activities. The term "*waste*" as used herein means all discarded matter including, but not limited to, human waste, trash, garbage, refuse, oil drums, petroleum products, ashes, and equipment. Wastes shall be disposed of in a sanitary landfill.

The Houston Exploration Company will not use dirt roads as access routes when such use would cause severe rutting or erosion, as determined by the Authorized Officer.

Construction activity shall be suspended on public lands if soil conditions warrant, as determined by the Authorized Officer.

10. Termination and Restoration.

- a. In the event the well, Little Pack Mountain 1-16-12-20 is a dry hole, The Houston Exploration Company will request in writing relinquishment of the right-of-way, or provide notification in writing justifying a continuing need for the right-of-way (or portions thereof) by the holder. If a continuing need is justified and approved by the Authorized Officer, all terms, conditions, and stipulations are subject to revision.
- b. Prior to abandonment of the facilities authorized by this grant, The Houston Exploration Company will contact the Authorized Officer to arrange a joint inspection of the right-of-way. The inspection will be held to agree on an acceptable abandonment and reclamation plan. The Authorized Officer must approve the plan in writing prior to The Houston Exploration Company commencing any abandonment and/or reclamation activities. The plan may include the removal of drainage structures or surface material(s); re-contouring; replacement of topsoil; seeding, mulching, etc.

11. General Information.

Boundary adjustments in the federal oil and gas lease/unit will automatically amend this right-of-way to include that portion of the facility no longer contained within the above-described lease/unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate, will be recalculated based on conditions of this grant and the regulations in effect at the time of an automatic amendment.

The holder of this right-of-way grant or the holder's successor in interest shall comply with Title VI of the *Civil Rights Act* of 1964 (42 U.S.C. 200d *et seq*) and the regulations of the Secretary of the Interior issued pursuant thereto.

12S

OURAY 24.9 MI. +/-  
SEEP RIDGE ROAD 15.8 MI. +/-

EXISTING ROAD NEEDS  
UPGRADED 1.3 MI. +/-

PROPOSED ACCESS 0.3 MI. +/-

PROPOSED LOCATION:  
LITTLE PACK MTN. #1-16-12-20

R  
20  
E

**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - EXISTING ROAD NEEDS UPGRADED



THE HOUSTON EXPLORATION COMPANY

LITTLE PACK MTN. #1-16-12-20  
SECTION 16, T12S, R20E, S.L.B.&M.  
609' FNL 688' FEL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

05	27	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

**B**  
TOPO

## **Ten Point Plan**

### **The Houston Exploration Company**

#### **Little Pack Mountain 1-16-12-20**

**Surface Location NE ¼ NE ¼, Section 16, T. 12 S., R. 20 E.**

#### **1. Surface Formation**

Green River

#### **2. Estimated Formation Tops and Datum:**

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	Surface	+6,251' G.L.
Uteland Butte Limestone	3,946	+2,305'
Wasatch	4,080	+2,171'
Mesaverda	5,747	+ 504'
Buck Tounge	8,080	-1,829'
Castlegate	8,152	-1,901'
TD	8,000	-1,749'

A 11" hole will be drilled to 2,000' +/- . The hole depth will depend on the depth that the Birds Nest Zone is encountered. The hole will be drilled 400' beyond the top of the Birds Nest.

#### **3. Producing Formation Depth:**

Formation objective includes the Green River, Wasatch, Mesaverde and its sub-members.

Off Set Well information: Wells within a one-mile radius.

Drilling/ Permitted Well:

Abandon Well:

Shut-in Well:

#### 4. Proposed Casing:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/FT</u>	<u>Grade</u>	<u>Coupling &amp; Tread</u>	<u>Casing Depth</u>	<u>New/Used</u>
11	8 5/8	36#	J-55	STC	2000	NEW
7 7/8	4 1/2	11.6#	N-80	LTC	T.D.	NEW

#### Cement Program:

The Surface Casing will be cemented to the Surface as follows:

	<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
Lead:	8 5/8	Premium Lite II .05#/sk Static Free .25#/sk Cello Flake 5#/sk KOL Seal .002 gps FP-6L 10% Bentonite .5% Sodium Metasilicate 3% Potassium Chloride	250 sks. +/-	3.38ft <sup>3</sup> /sk	11.0 ppg
Tail:	8 5/8	Class "G" 2% Calcium Chloride .25#/sk Cello Flake	329 sks. +/-	1.2ft <sup>3</sup> /sk	15.6 ppg
Top Job:	8 5/8	4% Calcium Chloride .25#/sk Cello Flake	200 sks. +/-	1.10ft <sup>3</sup> /sk	15.6 ppg



Production casing will be cemented to 2,500' or higher as follows:

	<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
Lead:	4 1/2	Premium Lite II .25#/sk Cello Flake .05#/sk Static Free 5#/sk Kol Seal 3% Potassium Chloride .055 gps FP-6L 10% Bentonite .5 Sodium Metasilicate	200 sks +/-	3.3ft <sup>3</sup> /sk	11.0 ppg
Tail:	4 1/2	Class "G" .05% Static Free 2 Sodium Chloride .1% R-3 2% Bentonite	400 sks +/-	1.56ft <sup>3</sup> /sk	14.3 ppg

#### 5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

#### 6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs./gal.</u>	<u>Viscosity Sec./OT.</u>	<u>Fluid Loss MI/30 Mins.</u>	<u>Mud Type</u>
0-2000	Air/Clear Water	-----	No Control	Water/Gel
2000-T.D.	8.4-12.0	30	8-10	Water/Gel

#### 7. Auxiliary Equipment

Upper Kelly cock, full opening stabbing valve, 2 ½" choke manifold and pit level indicator.

**8. Testing, Coring, Sampling and Logging:**

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging: 

Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

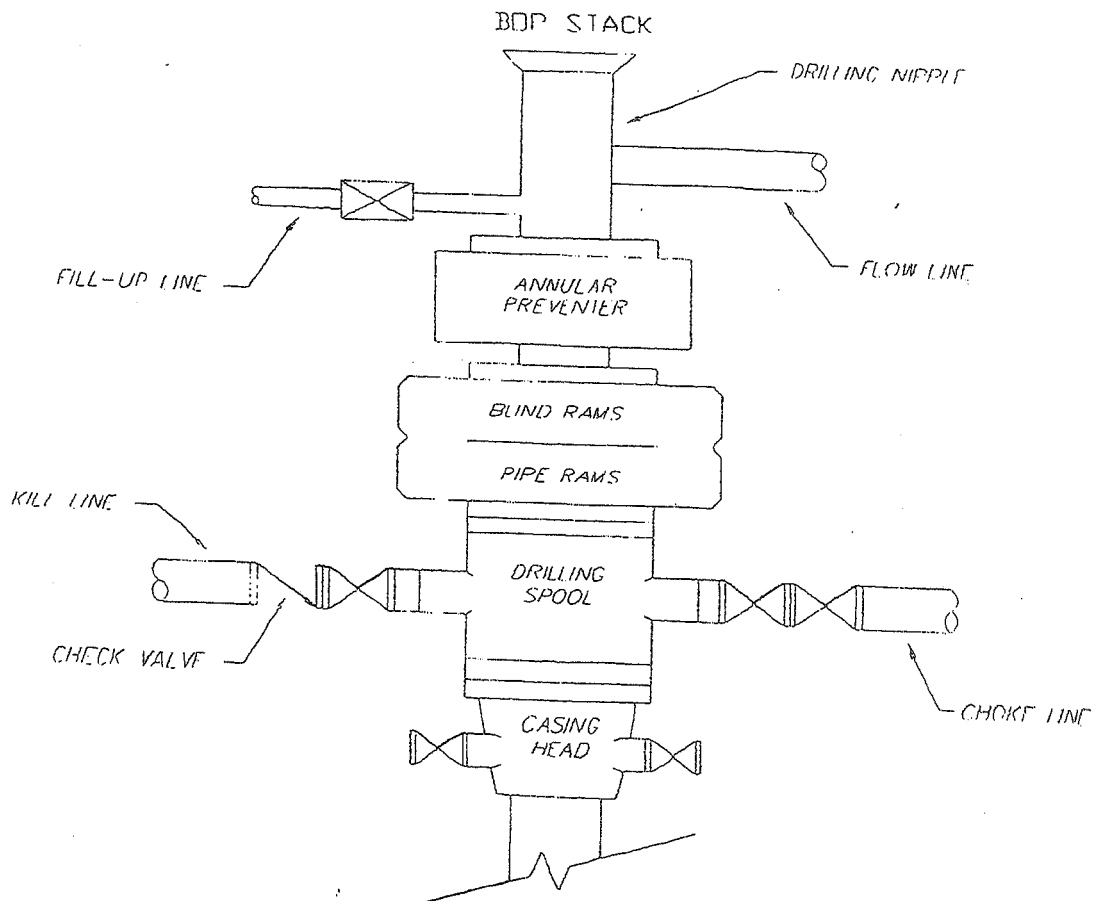
**9. Abnormalities (including sour gas):**

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H<sub>2</sub>S.

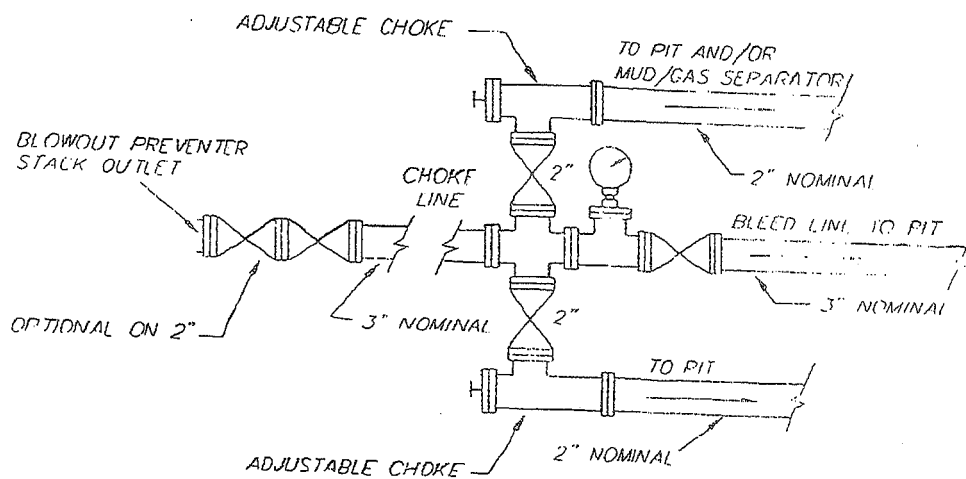
**10. Drilling Schedule:**

The anticipated starting date is August 15, 2005. Duration of operations is expected to be 30 days.

TYPICAL 3,000 p.s.i.  
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.  
CHOKER MANIFOLD SCHEMATIC



TYPICAL  
C/S WELL

WATER DRAIN  
PIT

water dump line

WELL HEAD

valve

valve

Valve & check

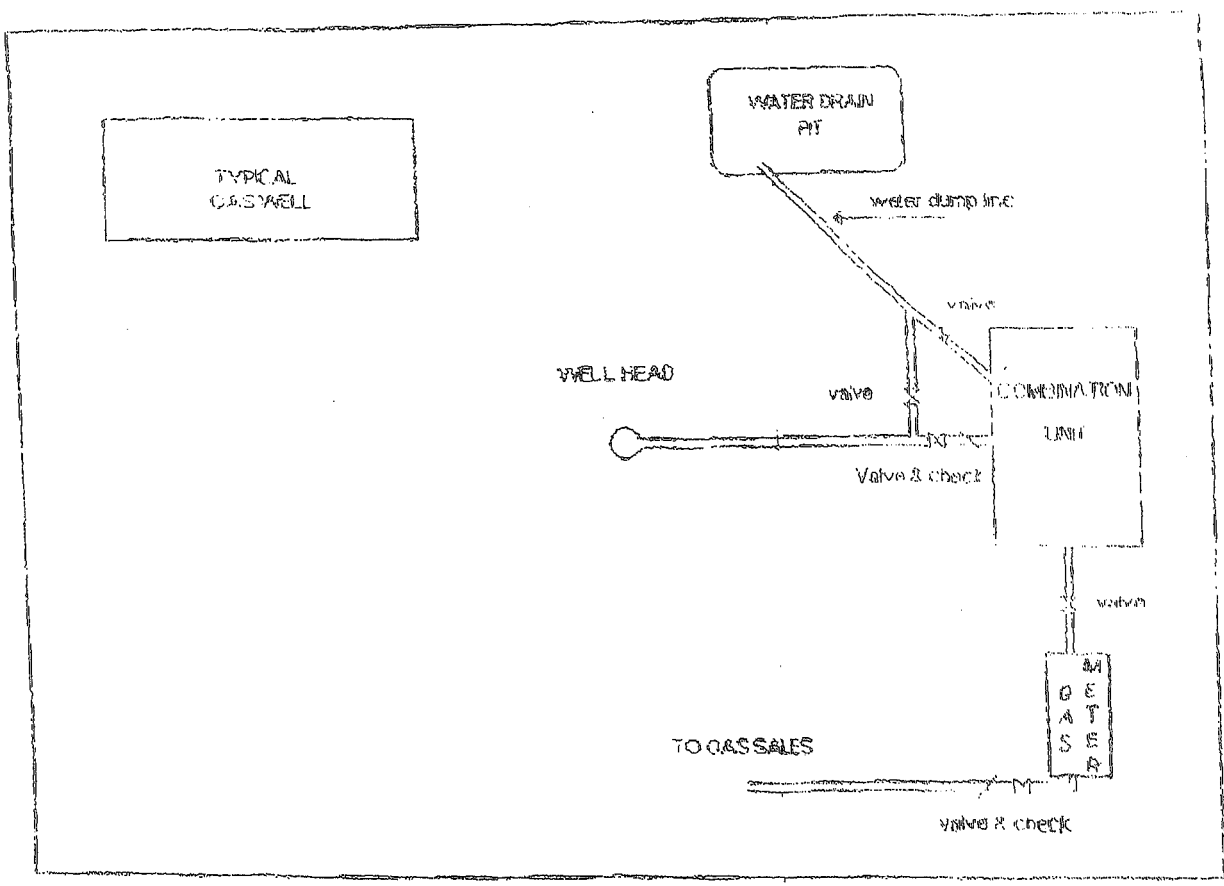
COMBINATION  
UNIT

valve

M  
E  
T  
E  
R

TO GAS SALES

valve & check



**THE HOUSTON EXPLORATION COMPANY**

**13 POINT SURFACE USE PLAN**

**FOR WELL**

**LITTLE PACK MOUNTAIN 1-16-12-20**

**LOCATED IN NE  $\frac{1}{4}$  NE  $\frac{1}{4}$**

**SECTION 16, T. 12S, R20E, S.L.B.&M.**

**UINTAH COUNTY, UTAH**

**LEASE NUMBER: ML-47082**

**SURFACE OWNERSHIP: STATE**

1. Existing Roads:

**To reach The Houston Exploration Co well Little Pack Mountain #1-16-12-20 in Section 32, T10S, R 23E, starting in Vernal, Utah.**

**Proceed in a westerly direction from Vernal, Utah along U.S. Highway 30 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; Proceed in a southerly, then southeasterly direction approximately 7.4 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southwesterly, then westerly direction approximately 1.6 miles to the junction of this road and an existing road to the south; turn left and proceed in a southerly direction approximately 6.8 miles to an existing 2-track to the southwest; proceed in a southwesterly, then northwesterly direction approximately 1.3 miles to the beginning of the proposed access to the southwest; follow road flags in a southwesterly direction approximately 0.3 miles to the proposed location.**

**Total distance from Vernal, Utah to the proposed well location is approximately 57.5 miles.**

**All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads. Please see the attached map for additional details.**

2. Planned access road

**The proposed access road will be approximately 1,584' of new construction. The road will be graded once per year minimum and maintained.**

<b>A) Approximate length</b>	<b>1584 ft</b>
<b>B) Right of Way width</b>	<b>30 ft</b>
<b>C) Running surface</b>	<b>18 ft</b>
<b>D) Surface material</b>	<b>Native soil</b>
<b>E) Maximum grade</b>	<b>5%</b>
<b>F) Fence crossing</b>	<b>None</b>
<b>G) Culvert</b>	<b>Yes</b>
<b>H) Turnouts</b>	<b>None</b>
<b>I) Major cuts and fills</b>	<b>None</b>
<b>J) Road Flagged</b>	<b>Yes</b>
<b>K) Access road surface ownership</b>	<b>State &amp; Federal</b>
<b>L) All new construction on lease</b>	<b>Yes</b>
<b>M) Pipe line crossing</b>	<b>None</b>

**Please see the attached location plat for additional details.**

**An off lease right of way will be required for approximately 885'**

**All new surface disturbances for the road and location will be within the lease boundary.**

3. Location of existing wells

**The following wells are located within a one-mile radius of the location site.**

<b>A) Producing well</b>	<b>None</b>
<b>B) Water well</b>	<b>None</b>
<b>C) Abandoned well</b>	<b>None</b>
<b>D) Temp. abandoned well</b>	<b>None</b>

<b>E) Disposal well</b>	<b>None</b>
<b>Drilling /Permitted well</b>	<b>None</b>
<b>G) Shut in wells</b>	<b>None</b>
<b>H) Injection well</b>	<b>None</b>
<b>I) Monitoring or observation well</b>	<b>None</b>

Please see the attached map for additional details.

4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a Desert Tan color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Desert Tan.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas line will be required.

The gas meter run will be located within 500' of the wellhead. The gas line will be buried or anchored down from the wellhead to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter.

The authorized officer will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing will come from Willow Creek, Permit # T-75377.

6. Source of construction materials

All construction material for this location site and access road shall be

borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private resources.

## 7. Methods for handling waste disposal

### A) Pit construction and liners:

The reserve pit will be approximately **12 ft.** deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will be lined.

The reserve pit will be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

### B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90-day period an application for approval for permanent disposal method and location will be submitted to the authorized officer.

### C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized landfill location.

### D) Sewage:

A portable chemical toilet will be supplied for human waste.

### E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

## 8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

## 9. Well-site layout

Location dimensions are as follows:

<b>A) Pad length</b>	<b>345 ft.</b>
<b>B) Pad width</b>	<b>245 ft.</b>
<b>C) Pit depth</b>	<b>12 ft.</b>
<b>D) Pit length</b>	<b>150 ft.</b>
<b>E) Pit width</b>	<b>75 ft.</b>
<b>F) Max cut</b>	<b>22.5 ft.</b>
<b>G) Max fill</b>	<b>8.6 ft</b>
<b>H) Total cut yds.</b>	<b>9,490 cu yds.</b>
<b>I) Pit location</b>	<b>east side</b>
<b>J) Top soil location</b>	<b>north &amp; west end</b>
<b>K) Access road location</b>	<b>east end</b>
<b>L) Flare Pit</b>	<b>corner C</b>



Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,740 cubic yards of material.

Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be

allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix

**To be determined by the  
Authorized Officer.**

11. Surface ownership:

**Access road**

<b>Location</b>	<b>State &amp; Federal</b>
<b>Pipe line</b>	<b>State &amp; Federal</b>

12. Other information:

A) Vegetation

The vegetation coverage is Slight. The majority of the existing vegetation consists of non-native species. Rabbit

brush, bitter brush, and Indian Rice grass and Sagebrush are also found on the location.

B) Dwellings:

There are no dwelling or other facilities within a one-mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations, which would affect such sites, will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

**The nearest water is the  
Willow Creek located 6 miles  
+/- to the East.**

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

a) Location Construction

- At least forty eight (48) hours prior to construction of location and access roads.
- b) Location completion  
Prior to moving on the drilling rig.
- c) Spud notice  
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing  
At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests  
At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice  
Within five (5) business days after the new well begins, or production resumes after well has been off production for more than 90 days.

G) Flare pit:

The flare pit will be located in **corner C** of the reserve pit outside the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

William A. Ryan  
290 S 800 E  
Rocky Mountain Consulting  
Vernal, UT 84078

Office 435-789-0968  
Fax 435-789-0970  
Cellular 435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.


This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation

proposed herein will be  
performed by The Houston  
Exploration Company and its  
contractors and subcontractors  
in conformity with this plan and  
terms and conditions with this  
plan and the terms and conditions  
under which it is approved.

Date 8/15/05

  
William A. Ryan, Agent  
Rocky Mountain Consulting

• Onsite Dates:

### **Statement of use of Hazardous Materials**

No chemical(s) from the EPA's consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan  
Agent for The Houston Exploration Company  
Rocky Mountain Consulting  
290 S 800 E  
Vernal, UT 84078

435-789-0968 Office  
435-828-0968 Cell  
435-789-0970 Fax

# THE HOUSTON EXPLORATION COMPANY

**LITTLE PACK MTN. #1-16-12-20**

LOCATED IN UTAH COUNTY, UTAH

SECTION 16, T12S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION SAK

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**05 27 05**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: G.O.

DRAWN BY: S.L.

REVISED: 00-00-00

**FIGURE #1**

LITTLE PACK MTN. #1-16-12-20  
SECTION 16, T12S, R20E, S.L.B.&M.  
609' FNL 688' FEL



FINISHED GRADE ELEV. AT LOC. STAKE = 6250.2'

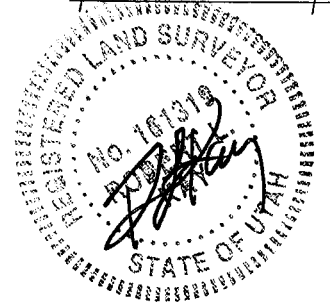
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# THE HOUSTON EXPLORATION COMPANY

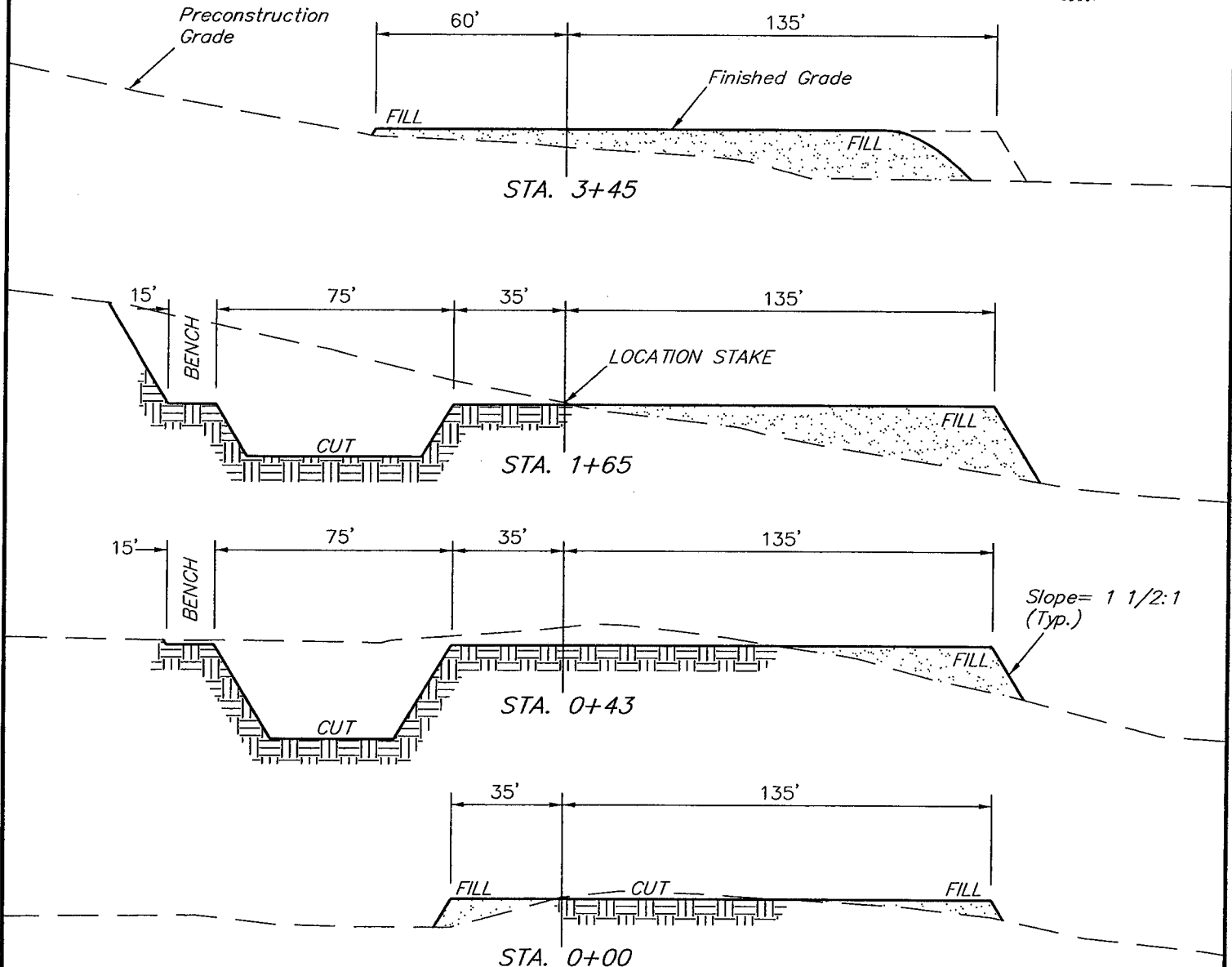
FIGURE #2

TYPICAL CROSS SECTIONS FOR  
LITTLE PACK MTN. #1-16-12-20  
SECTION 16, T12S, R20E, S.L.B.&M.  
609' FNL 688' FEL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 05-27-05  
Drawn By: P.M.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

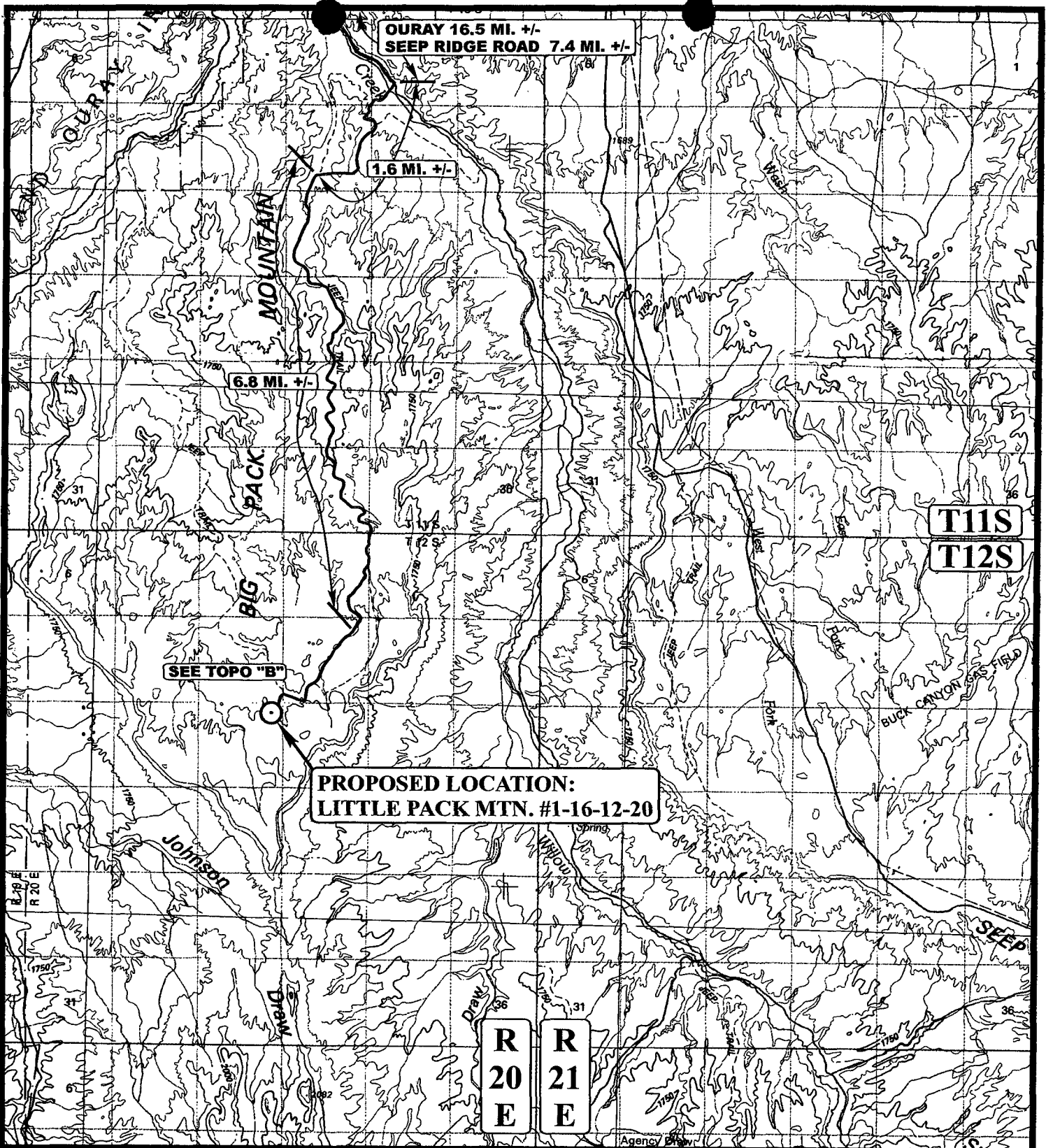
## APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,740 Cu. Yds.
Remaining Location	= 7,750 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 9,490 CU.YDS.</b>
<b>FILL</b>	<b>= 6,050 CU.YDS.</b>

EXCESS MATERIAL	= 3,440 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,440 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017





# LEGEND:

○ PROPOSED LOCATION

THE HOUSTON EXPLORATION COMPANY

LITTLE PACK MTN. #1-16-12-20  
SECTION 16, T12S, R20E, S.L.B.&M.  
609' FNL 688' FEL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



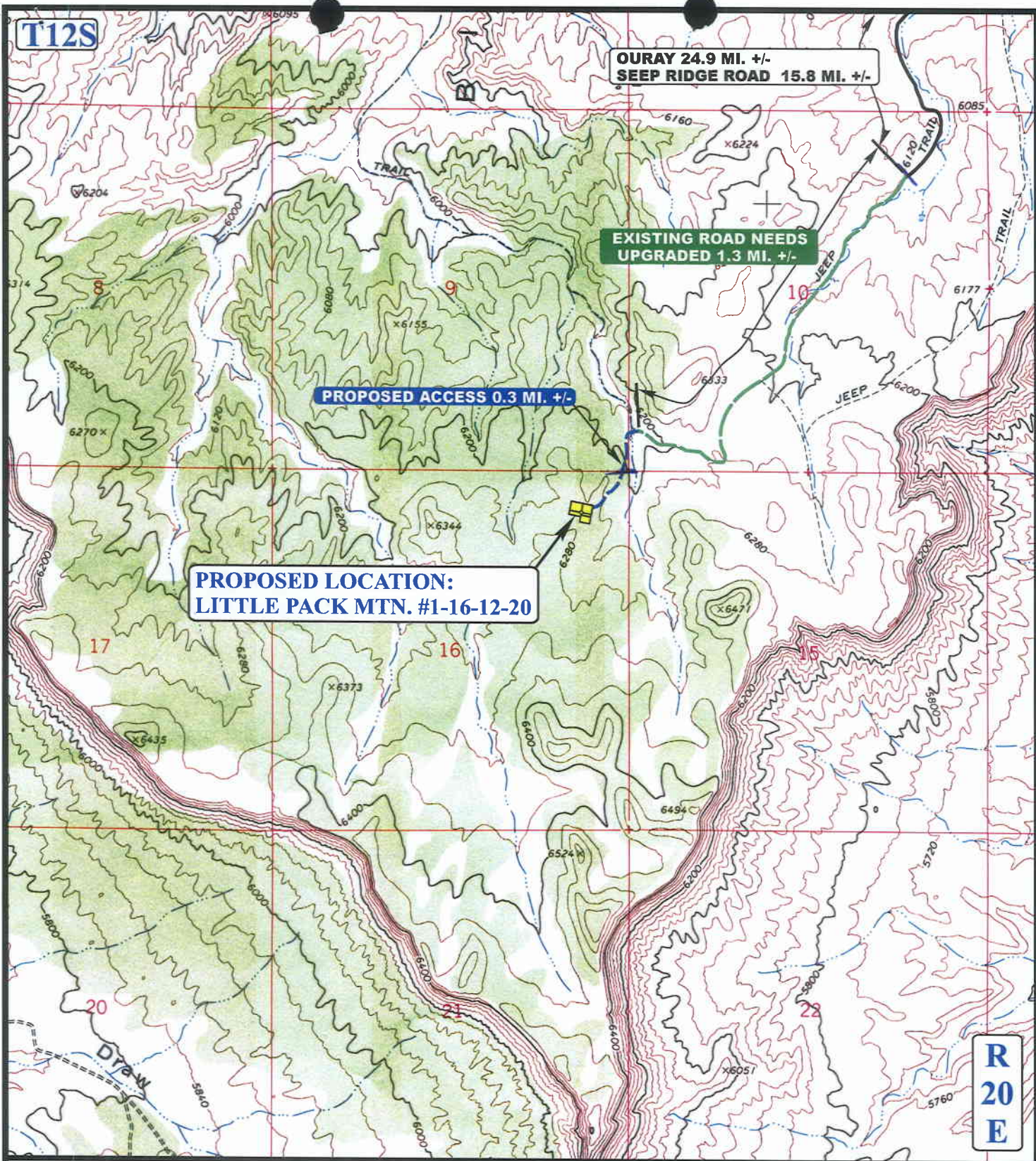
TOPOGRAPHIC  
MAP

05 27 05  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00







**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING ROAD NEEDS UPGRADED



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**THE HOUSTON EXPLORATION COMPANY**  
**LITTLE PACK MTN. #1-16-12-20**  
**SECTION 16, T12S, R20E, S.L.B.&M.**  
**609' FNL 688' FEL**

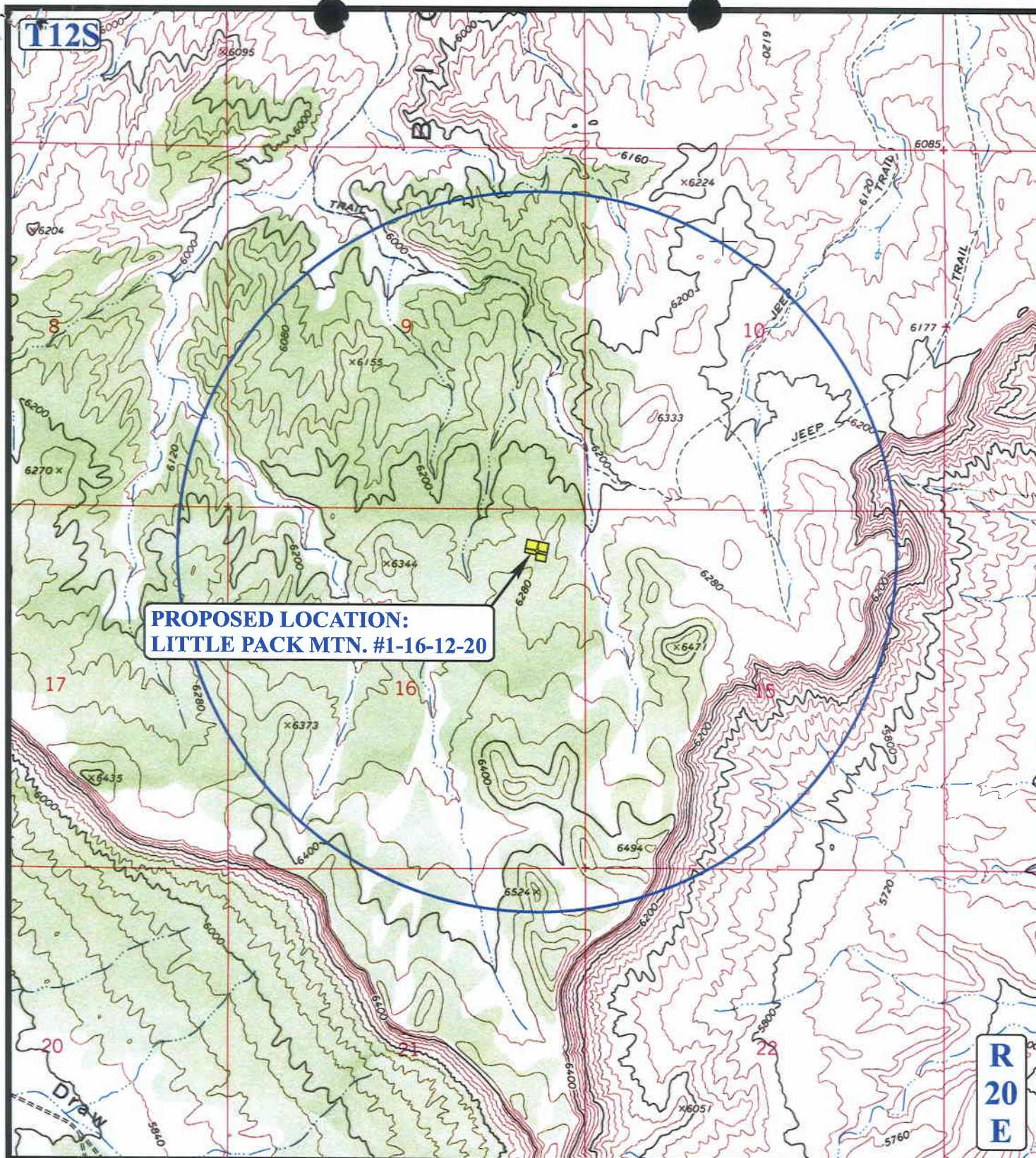
**TOPOGRAPHIC**  
**MAP**

SCALE: 1" = 2000'    DRAWN BY: S.L.    REVISED: 00-00-00

**05 27 05**  
MONTH DAY YEAR

**B**  
TOPO





# **LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ⬮ SHUT IN WELLS   | ⬮ TEMPORARILY ABANDONED |



**THE HOUSTON EXPLORATION COMPANY**

**LITTLE PACK MTN. #1-16-12-20**  
**SECTION 16, T12S, R20E, S.L.B.&M.**  
**609' FNL 688' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**05 27 05**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/17/2005

API NO. ASSIGNED: 43-047-36981

WELL NAME: LITTLE PACK MTN 1-16-12-20  
OPERATOR: HOUSTON EXPLORATION CO, ( N2525 )  
CONTACT: BILL RYAN

PHONE NUMBER: 435-789-0968

**PROPOSED LOCATION:**

NENE 16 120S 200E

SURFACE: 0609 FNL 0688 FEL

BOTTOM: 0609 FNL 0688 FEL

UINTAH

WILDCAT ( 1 )

LEASE TYPE: 3 - State

LEASE NUMBER: ML-47082

SURFACE OWNER: 3 - State

PROPOSED FORMATION: CSLGT

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	9/15/05
Geology		
Surface		

LATITUDE: 39.77917

LONGITUDE: -109.6763

**RECEIVED AND/OR REVIEWED:**

☒ Plat  
☒ Bond: Fed[] Ind[] Sta[] Fee[]  
(No. 104155044 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. T75377 )  
☒ RDCC Review (Y/N)  
(Date: 09/12/2005 )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

**LOCATION AND SITING:**

☐ R649-2-3.  
Unit \_\_\_\_\_  
☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
☐ R649-3-3. Exception  
☐ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_  
☐ R649-3-11. Directional Drill

**COMMENTS:**

Needs Permit (09-12-05)

**STIPULATIONS:**

1- Spacing Strip  
2- STATEMENT OF BASIS  
3- Cont Strip #3 - (4 1/2" production, ± 2500' MD)



OPERATOR: THE HOUSTON EXPL (N2525)

SEC: 16 & 32 T. 12S R. 20E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

**Field Status**

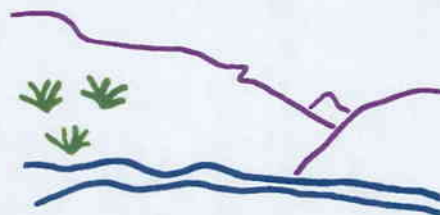
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

**Unit Status**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Wells Status**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 29-AUG-2005

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** THE HOUSTON EXPLORATION COMPANY  
**WELL NAME & NUMBER:** LITTLE PACK MOUNTAIN 1-16-12-20  
**API NUMBER:** 43-047-36981  
**LOCATION:** 1/4,1/4 NE/NE Sec: 16 TWP: 12S RNG: 20E 688' FEL 609' FNL

**Geology/Ground Water:**

The Houston Ex. Co. proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 3,700 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Green River Formation. The Green River Formation is made up of sands interbedded with shales and limestones. This can be considered a recharge area for the Green River Formation and should be protected. The proposed surface casing should adequately protect the recharge area and potentially useable aquifers.

**Reviewer:** Brad Hill **Date:** 09-14-05

**Surface:**

The predrill investigation of the surface was performed on 09/12/05. Ben Williams with DWR and Ed Bonner with SITLA were invited to this investigation on 09/02/05. Mr. Williams was present. This site is on State surface, with State minerals, and appears to be the best site for a location in the immediate area. Mr. Williams stated that this area was critical deer winter range and high value winter elk range. He recommended that no construction or drilling take place between November 15 and April 15. He gave Ms. Stringham with Houston a DWR prescribed seed mix to be used when reserve pit is reclaimed.

**Reviewer:** David W. Hackford **Date:** 09/13/2005

**Conditions of Approval/Application for Permit to Drill:**

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

OPERATOR: THE HOUSTON EXPLORATION COMPANY

WELL NAME & NUMBER: LITTLE PACK MOUNTAIN 1-16-12-20

API NUMBER: 43-047-36981

LEASE: ML-47082 FIELD/UNIT: \_\_\_\_\_

LOCATION: 1/4, 1/4 NE/NE sec: 16 TWP: 12S RNG: 20E 688' FEL 609' FNL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 613350E 4403875N SURFACE OWNER: STATE OF UTAH

**PARTICIPANTS**

DAVID W. HACKFORD (DOGM), GINGER STRINGHAM (HOUSTON), BEN WILLIAMS (DWR).

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

SITE IS IN AN AREA OF LOW ROLLING HILLS AND SHALLOW DRAWS ON THE SOUTH END OF BIG PACK MOUNTAIN. DRAINAGE IS TO THE NORTHWEST TO HILL CREEK WHICH IS 2.1 MILES AWAY. HILL CREEK DRAINS TO THE NORTHEAST FOR EIGHT MILES WHERE IT ENTERS WILLOW CREEK. VERNAL, UTAH IS 58 MILES TO THE NORTH. THE SOUTH RIM OF BIG PACK MOUNTAIN IS 1.1 MILES TO THE SOUTH.

**SURFACE USE PLAN**

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 345' BY 220'. ACCESS ROAD WILL BE 0.3 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL BE SURVEYED AND PERMITTED IF NEEDED.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? EXPLAIN: UNLIKELY.

**WASTE MANAGEMENT PLAN:**

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL

BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

#### ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SAGE, GREASEWOOD, JUNIPER, PRICKLY PEAR, RABBITBRUSH, PINION: PRONGHORN, RODENTS, SONGBIRDS, RAPTORS, COYOTE, RABBITS, DEER, ELK.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY LOAM.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED

#### RESERVE PIT

CHARACTERISTICS: 150' BY 75' AND 12' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE REQUIRED FOR RESERVE PIT.

#### SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY SAGEBRUSH ARCHEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

#### OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM, SUNNY DAY.

#### ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD  
DOGM REPRESENTATIVE

09/12/05 3:00 PM  
DATE/TIME



**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      30      (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.


Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





**STATE ACTIONS**  
**Resource Development Coordinating Committee**  
**Governor's Office of Planning and Budget**  
**5110 State Office Building**  
**SLC, UT 84114**  
**Phone No. 537-9230**

<b>1. State Agency</b> Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	<b>2. Approximate date project will start:</b>  Upon Approval or September 12, 2005
<b>3. Title of proposed action:</b> Application for Permit to Drill	
<b>4. Description of Project:</b> The Houston Exploration Company proposes to drill the Little Pack Mountain 1-16-12-20 well (wildcat) on State lease ML 47082, Uintah County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
<b>5. Location and detailed map of land affected (site location map required, electronic GIS map preferred)</b> (include UTM coordinates where possible) (indicate county) 609' FNL 688' FEL, NE/4 NE/4, Section 16, Township 12 South, Range 20 East, Uintah County, Utah	
<b>6. Possible significant impacts likely to occur:</b> Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
<b>7. Identify local government affected</b> a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
<b>8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable:</b> a. Has the representative and senator been contacted? N/A	
<b>9. Areawide clearinghouse(s) receiving state action:</b> (to be sent out by agency in block 1) Uintah Basin Association of Governments	
<b>10. For further information, contact:</b>     <b>Diana Whitney</b> <b>Phone:</b> (801) 538-5312	<b>11. Signature and title of authorized officer</b>    Gil Hunt, Associate Director <b>Date:</b> August 29, 2005

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>				5. MINERAL LEASE NO: <b>ML-47082</b>		6. SURFACE: State	
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:			
2. NAME OF OPERATOR: <b>The Houston Exploration Company</b>				9. WELL NAME and NUMBER: <b>Little Pack Mountain 1-16-12-20</b>			
3. ADDRESS OF OPERATOR: <b>1100 Louisiana Suite 20</b> CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77002</b>				PHONE NUMBER: <b>(713) 830-6800</b>			
4. LOCATION OF WELL (FOOTAGES)  AT SURFACE: <b>609' FNL &amp; 688' FEL</b> AT PROPOSED PRODUCING ZONE: <b>same as above</b>				10. FIELD AND POOL, OR WILDCAT:  <b>613360X 39.779170</b> <b>4463876Y -109.676280</b>			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>57.5 miles South of Vernal, UT</b>				12. COUNTY: <b>Uintah</b>		13. STATE: <b>UTAH</b>	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>608'</b>		16. NUMBER OF ACRES IN LEASE: <b>640</b>		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>			
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>NA</b>		19. PROPOSED DEPTH: <b>8,000</b>		20. BOND DESCRIPTION: <b>104155044</b>			
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>6250.2' GR</b>		22. APPROXIMATE DATE WORK WILL START: <b>8/15/2005</b>		23. ESTIMATED DURATION: <b>30 Days</b>			

**24. PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
<b>11"</b>	<b>8 5/8" J-55 36#</b>	<b>2,000</b>	<b>PREMIUM LITE II 250 SKS 3.38 CF 11.0 PPG</b>
			<b>CLASS "G" 329 SKS 1.2 CF 15.6 PPG</b>
			<b>Calcium Chloride 200 SKS 1.10 CF 15.6 PPG</b>
<b>7 7/8"</b>	<b>4 1/2" N-80 11.6#</b>	<b>8,000</b>	<b>PREMIUM LITE II 200 SKS 3.3 CF 11.0 PPG</b>
			<b>CLASS "G" 400 SKS 1.56 CF 14.3 PPG</b>

**25. ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |                                                                                                                                                                                                      |                                                                                                                                                            |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER<br><input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN<br><input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------|

NAME (PLEASE PRINT) William A Ryan TITLE Agent  
 SIGNATURE *William A Ryan* DATE 8/15/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-36981

APPROVAL:

**RECEIVED**  
**AUG 1 / 2005**

DIV. OF OIL, GAS & MINING

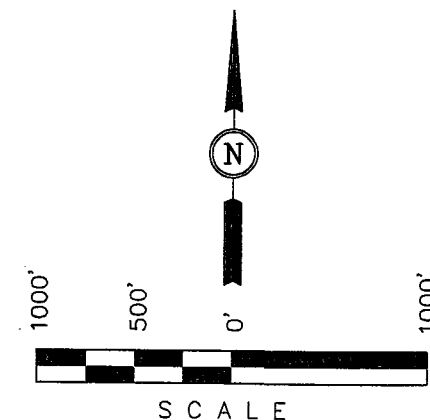
T12S, R20E, S.L.B.&M.

THE HOUSTON EXPLORATION COMPANY

Well location, LITTLE PACK MTN. #1-16-12-20, located as shown in the NE 1/4 NE 1/4 of Section 16, T12S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

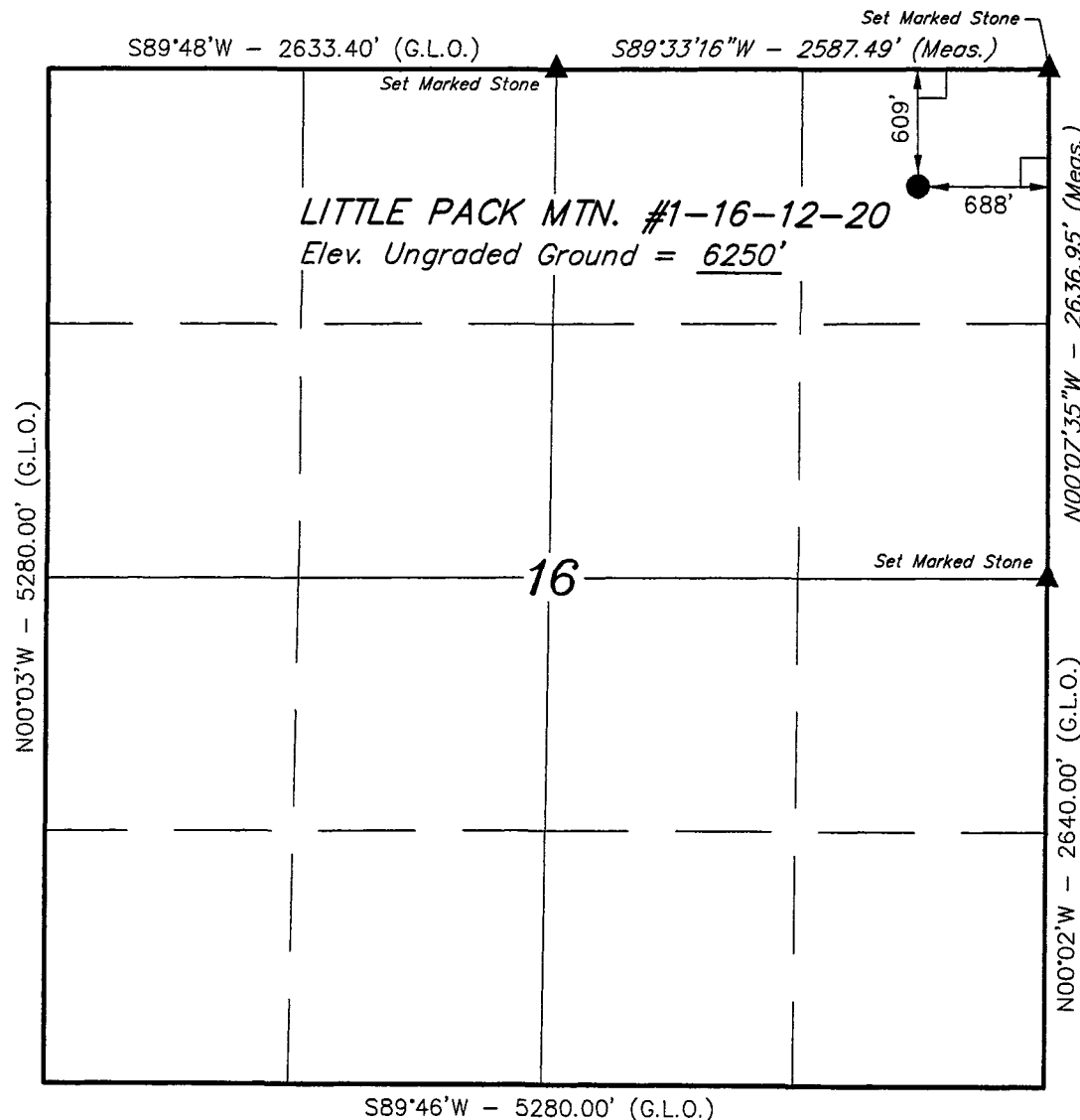
*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-26-05	DATE DRAWN: 05-27-05
PARTY G.O. B.H. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE THE HOUSTON EXPLORATION COMPANY	



BASIS OF BEARINGS

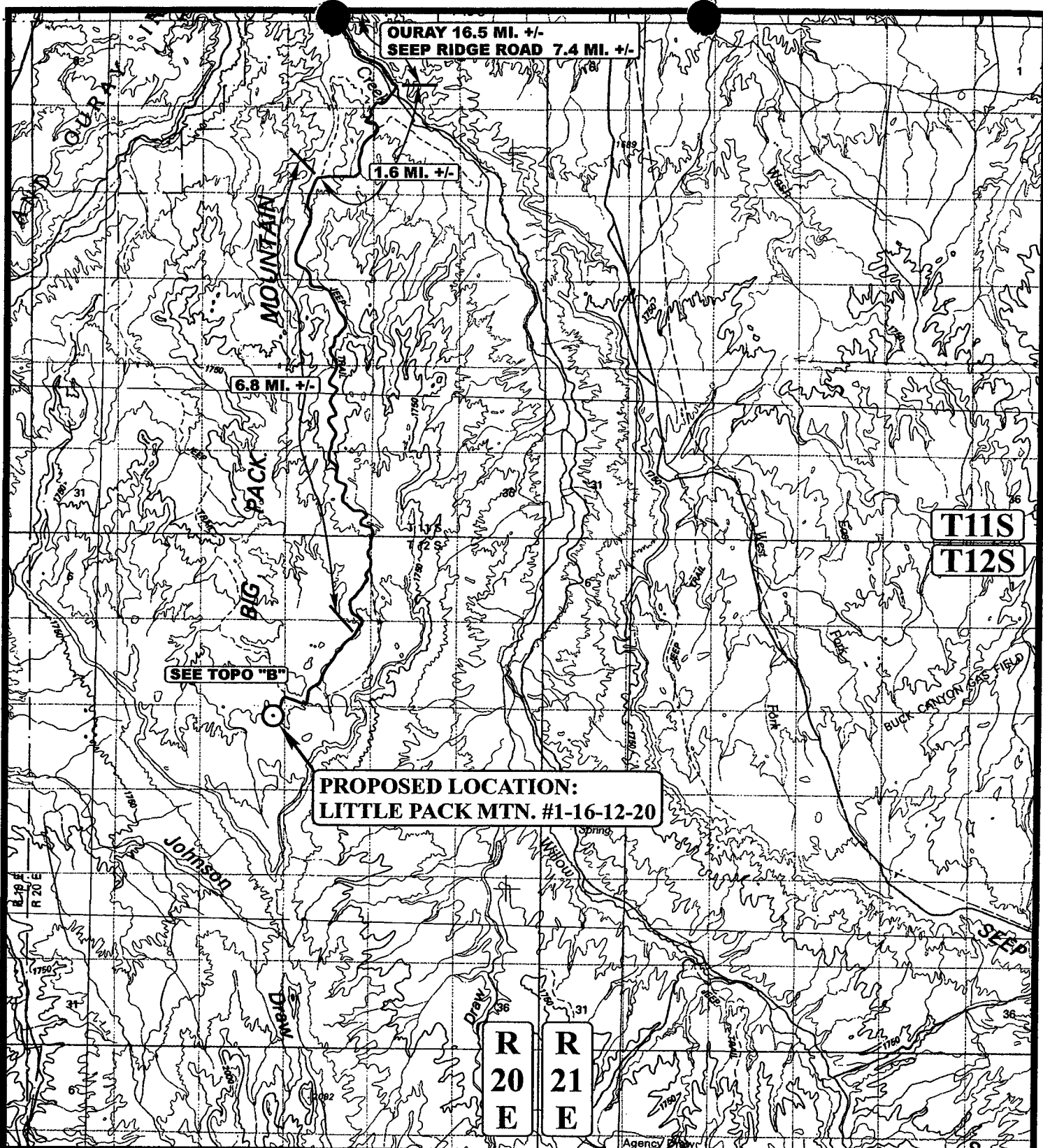
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
LATITUDE = 39°46'44.82" (39.779117)  
LONGITUDE = 109°40'37.58" (109.677106)  
(NAD 27)  
LATITUDE = 39°46'44.94" (39.779150)  
LONGITUDE = 109°40'35.09" (109.676414)





# LEGEND:

○ PROPOSED LOCATION

N

THE HOUSTON EXPLORATION COMPANY

LITTLE PACK MTN. #1-16-12-20

SECTION 16, T12S, R20E, S.L.B.&M.

609' FNL 688' FEL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

05 27 05  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00

A  
TOPO

Project Number: 5637 Sponsor: Division of Oil, Gas and Mining  
SLB&M: Sec. 16, T12S, R20E Counties Affected: Uintah  
Description: Application for Permit to Drill - proposal to drill a wildcat well the Little  
Pack Mountain 1-16-12-20, on State lease ML 47082

**Possible significant impacts likely to occur:**

Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.

**Comments:**

Before permitting drilling site development to proceed, conditions should be included within the permit to protect environmental quality, sustain valuable natural resources, and to reduce future costs on the treasury of Utah and its citizens. These conditions should include -

- A) Net erosion from the total comprehensive drilling site project shall not exceed 'tolerable' erosion rates as determined by USDA / NRCS for agricultural soils. Although the land is not in agricultural use, maintaining these standards will preserve and protect natural resource values of the soil and in the waters downslope of the project area.
- B) Erosion from any one site or disturbance will not exceed the tolerable erosion rate by greater than 2.0 times the tolerable rate.
- C) All sites disturbed by the project shall be restored to appropriate species, variety, and density of vegetative cover.
- D) No discharge or runoff of hydrocarbons from vehicles, drilling site, wells, tanks, nor any other source shall be allowed which might enter waters of the state.
- E) Project drilling site placements and all other ground disturbing activities shall be designed, engineered, and implemented to minimize crossing of and/or disturbance to streams, washes, gullies, arroyos, nor other depressions where resulting erosion potential or habitat value might be high.
- F) Appropriate maintenance of pumping, extraction, drilling site, and all other facilities shall be ongoing for duration of lease to sustain ecological function including habitat, soil stability, vegetative cover, and prevention of damage to the environment including release or deposition of materials that are toxic or otherwise detrimental.
- G) Upon ultimate termination of the lease in the future, drilling site and all other disturbances shall be appropriately removed and sites restored as closely as possible to equal or exceed vegetative cover, soil stability and soil permeability as existed prior to project implementation. A bond shall be provided to insure such restoration.





# 05 Houston Little Pack Mtn 16-12-20

## Casing Schematic

Green River

Surface

8-5/8"  
MW 8.4  
Frac 19.3

TOC @  
0.

1230 TOC Tail

✓ w/ 18% Washout

Surface  
2000. MD

BHP  
 $(0.052)(8,000)(8.6) = 3577$   
 Anticipate 3,000

Gas  
 $(.12)(8000) = 960$   
 MASP = 2617

BOPE - 3,000 ✓

Surf Csg - 4460  
 708 = 3122

Mat Pressure @ Surf Shoe = 2257

Test to 2200# ✓

✓ Adequate  
 DED 9/15/05

4-1/2"  
MW 8.6

3700 BMSW

4080 Washout

TOC @  
4188.

5747 Mesaverde

6147 TOC Tail

✓ propose TOC 2500 or higher

w/ 15% Washout

TOC 2527 w/ 1% Washout

Production  
8000. MD

Well name:

**09-05 Houston Little Pack Mtn 1-16-12-20**Operator: **Houston Exploration Company**String type: **Surface**

Project ID:

43-047-36981

Location: **Uintah County****Design parameters:****Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 103 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 350 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 1,760 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 2,000 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on buoyed weight.  
Neutral point: 1,749 ft

Completion type is subs  
Non-directional string.

**Re subsequent strings:**

Next setting depth: 8,000 ft  
Next mud weight: 8.600 ppg  
Next setting BHP: 3,574 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 2,000 ft  
Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	8.625	36.00	J-55	ST&C	2000	2000	7.7	143.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	3450	3.954	2000	4460	2.23	63	434	6.89 J

Prepared Clinton Dworshak  
by: Utah Div. of Oil & Mining

Phone: 801-538-5280  
FAX: 801-359-3940

Date: September 15, 2005  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>09-05 Houston Little Pack Mtn 1-16-12-20</b>	
Operator:	<b>Houston Exploration Company</b>	
String type:	Production	Project ID: 43-047-36981
Location:	Uintah County	

**Design parameters:**

**Collapse**

Mud weight: 8.600 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 187 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

Cement top: 4,188 ft

**Burst**

Max anticipated surface pressure: 2,614 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 3,574 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Completion type is subs  
Non-directional string.

Tension is based on buoyed weight.  
Neutral point: 6,971 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8000	4.5	11.60	N-80	LT&C	8000	8000	3.875	185.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3574	6350	1.777	3574	7780	2.18	81	223	2.76 J

Prepared by: Clinton Dworshak  
Utah Div. of Oil & Mining

Phone: 801-538-5280  
FAX: 801-359-3940

Date: September 15, 2005  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 8000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

**APPLICATION FOR TRANSPORTATION AND  
UTILITY SYSTEMS AND FACILITIES  
ON FEDERAL LANDS**

FORM APPROVED  
OMB NO. 1004-0060  
Expires: December 31, 2001

**FOR AGENCY USE ONLY**

**NOTE:** Before completing and file application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with help of the representative, the application can be completed at the application meeting.

Application Number

Date Filed

1 Name and address of the applicant (include Zip code)  
**The Houston Exploration Company  
1100 Louisiana, Suite 2000  
Houston, TX 77002**

2 Name, title, and address of authorized agent if different from item 1 (include zip code)  
**William A Ryan  
290 S 800 E  
Vernal, UT 84078**

3 TELEPHONE (area code)

Applicant

713-830-6800

Authorized Agent

435-789-0968

4

- a ☐ Individual  
b ☒ Corporation\*  
c ☐ Partnership/Association\*  
d ☐ State Government/State Agency  
e ☐ Local Government  
f ☐ Federal Agency

\* If checked complete supplemental page

6 If an individual, or partnership are you a citizen(s) of the United States?

7 Project description (describe in detail): (a) Type of system or facility, e.g., canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grade, etc.); (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of production to be transported; (g) duration and time of construction; and (h) temporary work area needed for construction (Attach additional sheets, if additional space is needed.)

- a. Application for Right-of-Way for an access road to serve Little Pack Mt. 1-16-12-20**  
**b. No related structures or facilities will be required on Federal Lands.**  
**c. Approximately 800 ft. length, 30 ft. right-of-way, 18 ft. running surface.**  
**d. 20 years or the production life of the well.**  
**e. year round**  
**f. Please see attached POD**  
**g. One week.**  
**h. none.**

8 Attach a map covering area and show location of proposal

9 State or Local government approval ☐ Attached ☒ Applied for ☐ Not Required

10 Nonreturnable application fee: ☒ Attached ☐ Not Required

11 Does Project cross international or affect international waterways? ☐ Yes ☒ No

12 Give statement of your technical and financial capability to conduct, operate, maintain, and terminate system for which authorization is being requested

**The Houston Exploration Company has conducted operations on State of Utah and Federal Lands for more than 10 years. The Houston Exploration Company has constructed numerous access roads with the BLM, Vernal Field Office. The Houston Exploration Company has the financial capability to construct, operate, and maintain the proposed access road.**

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AUG 31 2005**

18 a Describe other reasonable alternative routes and modes considered.

**An alternative would be to crown and ditch the access road.**

b Why were these alternatives not selected

**Cost was the determining factor.**

c Give explanation as to why it is necessary to cross Federal Lands.

**It is necessary to cross Federal Lands to access a State of Utah location.**

**Little Pack Mountain 1-16-12-20**

14 List authorization and pending application filed for similar projects which may provide information to authorizing agency. (specify number, date, code, or name)

**An Application for Permit to Drill has been filed with the State Division of Oil, Gas and Mining.**

15 Provide statement of need for project, including the economic feasibility and items as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits.

**a. The cost estimate for the access road is \$1000/mile.**

**b. The cost estimate for the alternative is \$5000/mile.**

**c. The expected public benefit is increase local jobs and less dependency on foreign oil & gas.**

16 Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

**There will be no significant impacts on the areas population, social or economic aspects or the rural lifestyle from the proposed project.**

17 Describe likely environmental effects project will have on: (a) air quality; (b) visual impacts; (c) surface and ground water quality and Quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land including vegetation, permafrost, soil, and soil stability.

**a. minimal**

**d. no change**

**b. minimal**

**e. minimal**

**c. minimal**

**f. slight disturbance when pipeline is boomed off access.**

18 Describe the probable effects that the proposed project will have on (a) populations of fish, plantlike, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

**a. There will be little or no impacts on fish, plantlife, wildlife, and threatened and endangered species**

**b. NA**

19 State whether any hazardous material, as defined in this paragraph, will be used, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities. "Hazardous Material" means any substance, pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. 9601 et seq., and its regulations. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 6901 et seq., and its regulations. The term hazardous material also includes any nuclear or byproduct material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or described as a hazardous substance, under CERCLA Section 101(14), 42 U.S.C. 9601(14), nor does the term include natural gas.

20 Name all the Department(s)/Agency(ies) where this application is being filed.

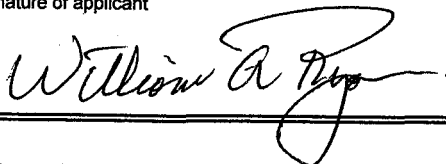
**Bureau of Land Management, Vernal Field Office. Vernal, UT**

**Cc: Utah Division of Oil, Gas and Mining.**

I HEREBY CERTIFY, That I am of legal age and authorized to do business in the State and that I have personally examined the information contained the information contained in the application and believe that the formation submitted in correct to the best of my knowledge.

Signature of applicant

Date



**8/22/2005**

Titl 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Utah States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

September 1, 2005

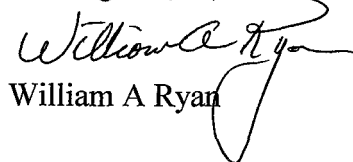
State Institution of Trust Lands Administration  
675 E 500 S, Suite 500  
Salt Lake City, UT 84102

RE: The Houston Exploration Company  
Lease #ML-47082  
Section 16, Township 12 South, Range 20 East  
Little Pack Mountain 1-16-12-20  
Uintah County, UT

Dear Sir or Madam:

The Houston Exploration Company is requesting a lease suspension for operations and production due to a Right-of-Way for road access to the subject well filed with the BLM, Vernal Field Office. Due to a heavy workload with the BLM, it is taking an increased amount of time for right-of-ways to be issued. The lease is due to expire on September 30, 2005. Please send all correspondence to William A Ryan, Agent.

Best regards,

  
William A Ryan

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SEP 09 2005  
DIV. OF OIL, GAS & MINING

**From:** Robert Clark  
**To:** Whitney, Diana  
**Date:** 9/9/2005 9:59:54 AM  
**Subject:** Comments in regard to RDCC # 5637-5639

The following comments are submitted in response to three short turn around items that appeared in this weeks RDCC memo from Carolyn Wright.

The item numbers are:

**RDCC #5637 Little Pack Mountain 1-16-12-20 wildcat well in Uintah County,**  
**RDCC #5638 Little Pack Mountain 7-32-12-20 wildcat well in Uintah County, and**  
**RDCC #5639 Paradox Basin #1 wildcat well in Grand County.**

The comments are applicable to all three RDCC items.

**Comments begin:** The proposed well drilling project may require a permit, known as an Approval Order, from the Utah Division of Air Quality if any compressor stations are constructed at the site. A permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, SLC, UT, 84116 for review according to the Utah Air Conservation Rule R307-400, Permits, Notice of Intent and Approval Order. The proposed well drilling project is subject to Utah Air Conservation Rule R307-205-3, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Division of Air Quality, but steps need to be taken to minimize fugitive dust, such as, watering and/or chemical stabilization, providing vegetative or synthetic cover and windbreaks. A copy of the rules are found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm) . **Comments end.**

Robert Clark  
Division of Air Quality  
536-4435

**CC:** McNeill, Dave; Wright, Carolyn



**From:** Ed Bonner  
**To:** Whitney, Diana  
**Date:** 9/22/2005 9:37:44 AM  
**Subject:** Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Enduring Resources, LLC  
Archy Bench 11-24-12-32  
Archy Bench 11-24-24-32  
Rainbow 12-24-12-16  
Rainbow 12-24-41-16

GLNA, LLC  
Paradox Basin #1

The Houston Exploration Company  
Little Pack Mountain 1-16-12-20  
Little Pack Mountain 7-32-12-20

Quaneco, LLC  
Murphy Ridge 7-32

Rosewood Resources  
Stirrup State 7-32

Westport Oil & Gas Company  
Bonanza 1023-2B (1 significant site which must be avoided)  
Bonanza 1023-2D  
Bonanza 1023-2H  
Bonanza 1023-16J

XTO Energy Inc  
State of Utah 17-8-18-14  
State of Utah 17-8-18-12

If you have any questions regarding this matter please give me a call.

**CC:** Garrison, LaVonne; Hill, Brad; Hunt, Gil



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

September 22, 2005

Houston Exploration Company  
1100 Louisiana, Suite 2000  
Houston, TX 77002

Re: Little Pack Mountain 1-16-12-20 Well, 609' FNL, 688' FEL, NE NE, Sec. 16,  
T. 12 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36981.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
SITLA

Operator: Houston Exploration Company  
Well Name & Number Little Pack Mountain 1-16-12-20  
API Number: 43-047-36981  
Lease: ML-47082

Location: NE NE Sec. 16 T. 12 South R. 20 East

### Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
7. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.
8. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to  $\pm 2500'$  MD as indicated in the submitted drilling plan.

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. DJJ

2. CDW

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2005

**FROM:** (Old Operator):

N2525-The Houston Exploration Company  
1100 Louisiana, Suite 2000  
Houston, TX 77002

Phone: 1-(713) 830-6938

**TO:** ( New Operator):

N2750-Enduring Resources, LLC  
475 17th Street, Suite 1500  
Denver, CO 80202

Phone: 1-(303) 350-5102

CA No.

Unit:

**WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
E BENCH 16-16-11-22	16	110S	220E	4304737121		State	GW	NEW	C
E BENCH 14-16-11-22	16	110S	220E	4304737122		State	GW	NEW	C
E BENCH 9-16-11-22	16	110S	220E	4304737123		State	GW	NEW	C
E BENCH 6-16-11-22	16	110S	220E	4304737124		State	GW	NEW	C
E BENCH 2-16-11-22	16	110S	220E	4304737125		State	GW	NEW	C
E BENCH 4-16-11-22	16	110S	220E	4304737126		State	GW	NEW	C
E BENCH 8-16-11-22	16	110S	220E	4304737127		State	GW	NEW	C
E BENCH 12-16-11-22	16	110S	220E	4304737128		State	GW	NEW	C
E BENCH 5-16-11-22	16	110S	220E	4304737129		State	GW	NEW	C
E BENCH 13-16-11-22	16	110S	220E	4304737130		State	GW	NEW	C
ASPHALT WASH 3-16-11-24	16	110S	240E	4304736886		State	GW	APD	C
ASPHALT WASH 11-16-11-24	16	110S	240E	4304737088		State	GW	NEW	C
ASPHALT WASH 5-16-11-24	16	110S	240E	4304737089		State	GW	NEW	C
LITTLE PACK MTN 1-16-12-20	16	120S	200E	4304736981		State	GW	APD	
LITTLE PACK MTN 7-32-12-20	32	120S	200E	4304736980		State	GW	APD	
BUCK CYN 13-16-12-21	16	120S	210E	4304737118		State	GW	NEW	C
BUCK CYN 11-16-12-21	16	120S	210E	4304737119		State	GW	NEW	C

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/26/20052. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/26/20053. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/29/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 5771233-0161

5. If NO, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on:

Requested 9/29/05

6b. Inspections of LA PA state/fee well sites complete on:

n/a

6c. Reports current for Production/Disposition & Sundries on:

9/29/2005

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_ not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/29/2005

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/29/2005

3. Bond information entered in RBDMS on: 9/30/2005

4. Fee/State wells attached to bond in RBDMS on: 9/30/2005

5. Injection Projects to new operator in RBDMS on: n/a

6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/26/2005

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB0008031

2. The FORMER operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

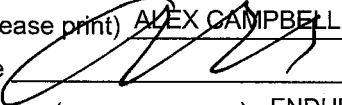
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Little Pack Mountain 1-16
<b>API number:</b>	4304736981
<b>Location:</b>	Qtr-Qtr: NWNW Section: 16 Township: 12S Range: 20E
<b>Company that filed original application:</b>	Houston Exploration Company
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	

Check one	Desired Action:
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b> The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b> The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>RLB0008031</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) ALEX CAMPBELL Title VICE PRESIDENT OF LAND  
Signature  Date 09/19/2005  
Representing (company name) ENDURING RESOURCES, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**SEP 26 2005**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

The Houston Exploration Company *N2525*

3. ADDRESS OF OPERATOR:

1100 Louisiana, Ste 2000 CITY Houston

STATE TX

ZIP 77002

PHONE NUMBER:

(713) 830-6938

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

Effective  
9/1/05



SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE 9/1/05



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC  
475 17th Street, Ste 1500  
Denver, CO 80202

Operator #N 2750

Utah State Bond #RLB0008031

Contact : Frank Hutto 303-350-5102

*Frank Hutto*  
Signature & Title

Date

*9/19/05*

NAME (PLEASE PRINT) Joanne Hresko

TITLE Vice President/General Manager Onshore

SIGNATURE *Joanne Hresko*

DATE 9/2/2005

(This space for State use only)

**APPROVED** *9/29/2005*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED

SEP 26 2005

DIV. OF OIL, GAS & MINING



# TRANSFER OF OPERATOR

## NATURAL BUTTES FIELD, UINTAH COUNTY, UTAH DRILLED WELLS, TO BE OPERATED BY ENDURING RESOURCES, LLC

API Well Number	Well Name	Well Status	Qtr/Qtr	Section	Township-Range	FNL/FSL	FEL/FWL	Latitude	Longitude
43047355550000	Bonanza #10D-18	SI	NWSE	18	9S-24E	1437 S	1800 E	40.03340	-109.25282
43047355510000	Bonanza #12D-12	Producing	NWSW	12	9S-23E	1556 S	867 W	40.04788	-109.28055
43047356930000	Bonanza #2D-27	Producing	NWNE	27	9S-24E	1064 N	1824 E	40.01123	-109.19600
43047359080000	Bonanza 10-11	Producing	NWSE	11	9S-23E	1991 S	1755 E	40.04866	-109.29035
43047356920000	Bonanza 10D-8	SI	NWSE	8	9S-24E	1510 S	1768 E	40.04789	-109.23383
43047355520000	Bonanza 1-11	Producing	NWNW	11	9S-23E	990 N	990 E	40.05431	-109.29891
43047359290000	Bonanza 12-20	Drig	NWSW	20	9S-25E	1998 S	825 W	40.01947	-109.13150
43047-359210000	Bonanza 12A-18	Producing	NWSW	18	9S-24E	2067 S	813 W	40.03430	-109.26242
43047359090000	Bonanza 14-12	Evaluating	SESW	12	9S-23E	505 S	2001 W	40.04455	-109.27693
43047359940000	Bonanza 4-18	WOPL	NWNW	18	9S-24E	706 N	682 W	40.04119	-109.26288
43047-356220000	Bonanza 4D-16	Producing	NWNW	16	9S-24E	1152 N	1209 W	40.04000	-109.22349
43047358600000	Bonanza 6-36	Producing	SESW	36	9S-24E	2217 N	2009 W	39.99336	-109.16393
43047359120000	Bonanza 6B-8	Producing	SESW	8	9S-24E	2017 N	1878 W	40.05213	-109.24004
43047359200000	Bonanza 8D-7	Producing	SENE	7	9S-24E	1992 N	477 E	40.05220	-109.24845
43047359050000	Buck Canyon 15-24	P&A	SW/SE	24	12S-21E	700 S	2139 E	39.75386	-109.5134
43047348150000	Cartwright 2-35	TA	NWNE	35	9S-24E	858 N	2104 E	39.99733	-109.17882
43047332510000	East Bench 11-16	WOC	NESW	16	11S-22E	S S	1980 W	39.85889	-109.46172
43047347560000	Hoss 15	Producing	SWSE	20	9S-25E	1291 S	2088 E	40.01767	-109.12236
43047348140000	Little Joe 11-7	TA	NENE	7	9S-25E	710 N	644 E	40.05562	-109.13601
43047361500000	Rainbow 14-17	WOC	SESW	17	11S-24E	780 S	1726 W	39.85689	-109.25731
43047361840000	Rainbow 2-16	WOC	NWNE	16	11S-24E	837 N	2136 E	39.86708	-109.23348
43047353630000	Southman Canyon 10D-36	Producing	NWSE	36	9S-23E	1757 S	1650 E	39.98991	-109.27148
43047353640000	Southman Canyon 12D-36	Producing	NWSW	36	9S-23E	1518 S	1069 W	39.98977	-109.28040
43047357700000	Southman Canyon 14C-36	Producing	SESW	36	9S-23E	648 S	1717 W	39.98689	-109.27716
43047357720000	Southman Canyon 16C-36	Producing	SESE	36	9S-23E	542 S	736 E	39.98607	-109.26912
43047356910000	Southman Canyon 2D-30	Producing	NWNE	30	9S-24E	1171 N	1502 E	40.01111	-109.25269
43047353650000	Southman Canyon 2D-36	Producing	NWNE	36	9S-23E	960 N	1751 E	39.99711	-109.27228
43047353610000	Southman Canyon 4D-36	Producing	NWNW	36	9S-23E	1163 N	1137 W	39.99623	-109.28012
43047353620000	Southman Canyon 6D-36	Producing	SESW	36	9S-23E	2466 N	2271 W	39.99336	-109.27635
43047357710000	Southman Canyon 8C-36	Producing	SENE	36	9S-23E	2185 N	694 E	39.99358	-109.26783
43047355590000	Thurston Federal #12-1	Producing	SESW	12	12S-21E	692 S	1959 W	39.78280	-109.51768

# TRANSFER OF OPERATOR BLM APPROVED WELLS #2

**PREVIOUS OPERATOR:** Houston Exploration Company

**NEW OPERATOR:** Enduring Resources, LLC

**EFFECTIVE DATE:** September 1st, 2005

Well Name	Q/Q	Sec	T	R	Lease Number	Footages f/ Sec Lines - SL	API Number
<del>Asphalt Wash 13-7</del>	<del>SW/SW</del>	<del>7</del>	<del>11S</del>	<del>24E</del>	<del>UTU-73010</del>	<del>739' FSL &amp; 629' FWL</del>	<del>43-047-36234</del>
Bonanza 16-18	SE/SE	18	9S	24E	UTU-73457	861' FSL & 715' FEL	43-047-35992
Bonanza 4-11	NW/NW	11	9S	23E	UTU-74426	671' FNL & 729' FWL	43-047-35968
Bonanza 10D-12	NW/SE	12	9S	23E	UTU-74426	1,785' FSL & 1,855' FEL	43-047-35919
Bonanza 12-11	NW/SW	11	9S	23E	UTU-74426	1748' FSL & 420' FWL	43-047-35916
Bonanza 14-18	SE/SW	18	9S	24E	UTU-73457	472' FSL & 2,010' FWL	43-047-35993
Bonanza 14A-8	SE/SW	8	9S	24E	UTU-73457	907' FSL & 2,298' FWL	43-047-35952
Bonanza 16A-27	SE/SE	27	9S	24E	UTU-80571	862' FSL & 581' FEL	43-047-35923
Bonanza 2-21	NW/NE	21	8S	25E	UTU-73470	1,207' FNL & 1,541' FEL	43-047-35926
Bonanza 3-8	NW/NW	8	9S	24E	UTU-73457	573' FNL & 1,518' FWL	43-047-35966
Bonanza 6D-7	SE NW	7	9S	24E	UTU-73457	2,310' FNL & 2,310' FWL	43-047-35690
Bonanza 8-11	SE/NE	11	9S	23E	UTU-74426	2,163 FNL & 615' FEL	43-047-35907
Bonanza 8B-27	SE/NE	27	9S	24E	UTU-80571	1,830' FNL & 735' FEL	43-047-35923
Buck Camp 4-25	NW/NW	25	11S	22E	UTU-74424	804 FNL & 695 FWL	43-047-36276
Buck Camp 4-26	NW/NW	26	11S	22E	UTU-74974	660' FNL & 660' FWL	43-047-36274
Buck Canyon 1-24	NE/NE	24	12S	21E	UTU-73440	488' FNL & 833' FEL	43-047-35606
<del>Buck Canyon 15-24</del>	<del>SW/SE</del>	<del>24</del>	<del>12S</del>	<del>21E</del>	<del>UTU-73440</del>	<del>700' FSL &amp; 2,139' FEL</del>	<del>43-047-35905</del>
<del>Buck Canyon 7-24</del>	<del>SW/NE</del>	<del>24</del>	<del>12S</del>	<del>21E</del>	<del>UTU-73440</del>	<del>2,041' FNL &amp; 2,171' FEL</del>	<del>43-047-35904</del>
<del>Buck Canyon 9-24</del>	<del>NE/SE</del>	<del>24</del>	<del>12S</del>	<del>21E</del>	<del>UTU-73440</del>	<del>1784' FSL &amp; 855' FEL</del>	<del>43-047-35903</del>
Rainbow 1-17	NE/NE	17	11S	24E	UTU-73920	795' FNL & 586' FEL	43-047-36151
Southman Canyon #14-30	SE/SW	30	9S	24E	UTU-80571	740' FSL & 1,737' FWL	43-047-35914
Southman Canyon #4C-30	NW/NW	30	9S	24E	UTU-80571	676' FNL & 568' FWL	43-047-35913
Southman Canyon 12-30	NW/SW	30	9S	24E	UTU-80571	1,912' FSL & 513' FWL	43-047-36104
Southman Canyon 8-30	SE/NE	30	9S	24E	UTU-80571	1,875' FNL & 818' FEL	43-047-35994
Southman Canyon 9-30	NE/SE	30	9S	24E	UTU-80571	2,089' FSL & 831' FEL	43-047-36019

\* 43047-35906

• 43047-35953

# TRANSFER OF OPERATOR

## STATE OF UTAH APPROVED AND PENDING

#3

PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC

EFFECTIVE DATE: September 1st, 2005

Well Name	Q/Q	Sec	T	R	Lease Number	Footages f/ Sec Lines - SL	API Number	FIELD	Well Type
Asphalt Wash 11-16-11-24	NESW	16	11S	24E	ML-73921	2000 FSL & 1900 FWL	43-047-37088	Undesignated	Gas
Asphalt Wash 12-16-11-24	NWSW	16	11S	24E	ML-47080	2060 FSL & 839 FWL	43-047-36873	Undesignated	Gas
Asphalt Wash 14-16-11-24	SESW	16	11S	24E	ML-47080	537 FSL & 2140 FWL	43-047-36876	Undesignated	Gas
Asphalt Wash 3-16-11-24	NENW	16	11S	24E	ML-47080	825 FNL & 2116 FWL	43-047-36886	Undesignated	Gas
Asphalt Wash 4-16-11-24	NWNW	16	11S	24E	ML-47080	521 FNL & 766 FWL	43-047-36885	Undesignated	Gas
Asphalt Wash 5-16-11-24	SWNW	16	11S	24E	ML-47080	1880 FNL & 630 FWL	43-047-37089	Undesignated	Gas
Asphalt Wash 7-16-11-24	SWNE	16	11S	24E	ML-47080	1781 FNL & 1676 FEL	43-047-36874	Undesignated	Gas
Asphalt Wash 8-16-11-24	SENE	16	11S	24E	ML-47080	1905 FNL & 642 FEL	43-047-36875	Undesignated	Gas
Bonanza 14-20	SESW	20	9S	25E	ML-45558	838' FSL & 1,922' FWL	43-047-35930	Chapita Wells	Gas
Bonanza 4-20	NWNW	20	9S	25E	ML-45558	933' FNL & 583 FWL	43-047-35924	Chapita Wells	Gas
Bonanza 4-29	NWNW	29	9S	25E	ML-45559	600' FNL & 596' FWL	43-047-36010	Chapita Wells	Gas
Bonanza 4-36	NWNW	36	9S	24E	ML-46527	258' FNL & 862' FWL	43-047-35861	Natural Buttes	Gas
Bonanza 6-20	SENW	20	9S	25E	ML-45558	2,178' FNL & 1,839' FWL	43-047-35928	Chapita Wells	Gas
<del>Buck Canyon 9-16-12-21</del>	<del>NESE</del>	<del>16</del>	<del>12S</del>	<del>21E</del>	<del>ML-47085</del>	<del>1980' FSL &amp; 660' FEL</del>	<del>43-047-37091</del>	<del>Buck Canyon</del>	<del>Gas</del>
Buck Canyon 11-16-12-21	NESW	16	12S	21W	ML-47085	NA	43-047-37119	Undesignated	Gas
Buck Canyon 13-16-21-21	SWSW	16	21S	21W	ML-47085	NA	43-047-37118	Undesignated	Gas
Buck Canyon 15-16-12-21	SWSE	16	12S	21W	ML-47085	NA	43-047-37120	Buck Canyon	Gas
East Bench 1-16	NENE	16	11S	22E	ML-46911	660' FNL & 660' FEL	43-047-36126	Undesignated	Gas
East Bench 15-16	SWSE	16	11S	22E	ML-46911	545' FSL & 1,848' FEL	43-047-36128	Undesignated	Gas
East Bench 3-16	NENW	16	11S	22E	ML-46911	832' FNL & 1,978' FWL	43-047-36125	Undesignated	Gas
East Bench 7-16	SWNE	16	11S	22E	ML-46911	1,909' FNL & 1,643' FEL	43-047-36127	Undesignated	Gas
East Bench 12-16-11-22	NWSW	16	11S	22E	ML-46911	1862 FSL & 838 FEL	43-047-37128	Undesignated	Gas
East Bench 13-16-11-22	SWSW	16	11S	22E	ML-46911	880 FSL & 750 FWL	43-047-37130	Undesignated	Gas
East Bench 14-16-11-22	SESW	16	11S	22E	ML-46911	848 FSL & 1930 FWL	43-047-37122	Undesignated	Gas
East Bench 16-16-11-22	SESE	16	11S	22E	ML-46911	663 FSL & 1055 FEL	43-047-37121	Undesignated	Gas
East Bench 2-16-11-22	NWNE	16	11S	22E	ML-46911	705 FNL & 2077 FEL	43-047-37125	Undesignated	Gas
East Bench 4-16-11-22	NWNW	16	11S	22E	ML-46911	760 FNL & 860 FWL	43-047-37126	Undesignated	Gas
East Bench 5-16-11-22	SWNW	16	11S	22E	ML-46911	1980 FNL & 758 FWL	43-047-37129	Undesignated	Gas
East Bench 6-16-11-22	SENW	16	11S	22E	ML-46911	1887 FNL & 2138 FWL	43-047-37124	Undesignated	Gas
East Bench 8-16-11-22	SENE	16	11S	22E	ML-46911	1880 FNL & 780 FEL	43-047-37127	Undesignated	Gas
East Bench 9-16-11-22	NESE	16	11S	22E	ML-46911	2035 FSL & 1422 FEL	43-047-37123	Undesignated	Gas
<del>Gusher 6-2</del>	<del>SENW</del>	<del>2</del>	<del>6S</del>	<del>19E</del>	<del>ML-49144</del>	<del>1550 FNL &amp; 1025 FWL</del>	<del>43-047-36963</del>	<del>Moffitt Canal</del>	<del>Oil</del>
Hanging Rock 1-32	NENE	32	11S	23E	ML-47079	542' FNL & 690' FEL	43-047-36309	Undesignated	Gas
Little Pack Mountain 1-16	NWNW	16	12S	20E	ML-47082	609 FNL & 688 FEL	43-047-36981	Wildcat	Gas
Little Pack Mountain 7-32	SWNE	32	12S	20E	ML-47083	1792 FNL & 1797 FEL	43-047-36980	Wildcat	Gas
Rock House 12-36-10-23	NWSW	36	10S	23E	ML-47907	1844 FSL & 755 FWL	43-047-36534	Natural Buttes	Gas
Rock House 13-32-10-23	SWSW	32	10S	23E	ML-47063	564 FSL & 471 FWL	43-047-36411	Natural Buttes	Gas
Rock House 1-36-10-22	NENE	36	10S	22E	ML-47061	620 FNL & 850 FEL	43-047-36408	Natural Buttes	Gas
Rock House 3-36-10-22	NENW	36	10S	22E	ML-47061	934 FNL & 1783 FWL	43-047-36407	Natural Buttes	Gas
Rock House 4-32-10-23	SWNW	32	10S	23E	ML-47063	1406 FNL & 562 FWL	43-047-36412	Natural Buttes	Gas
Rock House 7-36-10-22	SWNE	36	10S	22E	ML-47061	2209 FNL & 2445 FEL	43-047-36409	Natural Buttes	Gas
<del>Rock House 9-32-10-23</del>	<del>NESE</del>	<del>32</del>	<del>10S</del>	<del>23E</del>	<del>ML-47063</del>	<del>2098 FSL &amp; 1042 FEL</del>	<del>43-047-36337</del>	<del>Natural Buttes</del>	<del>Gas</del>
Rockhouse #13-36	SWSW	36	10S	22E	ML-46907	486 FSL & 844' FWL	43-047-35902	Natural Buttes	Gas
Rockhouse 16-2	SESE	2	11S	23E	ML-47078	909' FSL & 748' FEL	43-047-36152	Rockhouse	Gas
Seep Springs 10-13-12-24	NWSE	13	12S	24E	ML-49275	1950 FSL & 1802 FEL	43-047-36634	Undesignated	Gas
Seep Springs 1-13-12-24	NENE	13	12S	24E	ML-49275	753 FNL & 487 FEL	43-047-36628	Undesignated	Gas
Seep Springs 15-11-12-24	SWSE	11	12S	24E	ML-49274	829 FSL & 2178 FEL	43-047-36626	Undesignated	Gas
Seep Springs 15-13-12-24	SWSE	13	12S	24E	ML-49275	622 FSL & 1806 FEL	43-047-36630	Undesignated	Gas
Seep Springs 16-11-12-24	SESE	11	12S	24E	ML-49274	659 FSL & 466 FEL	43-047-36625	Undesignated	Gas
Seep Springs 16-13-12-24	SESE	13	12S	24E	ML-49275	686 FSL & 640 FEL	43-047-36629	Undesignated	Gas
Seep Springs 2-13-12-24	NWNE	13	12S	24E	ML-49275	465 FNL & 1807 FEL	43-047-36627	Undesignated	Gas
Seep Springs 7-13-12-24	SWNE	13	12S	24E	ML-49275	FNL & FEL	43-047-36631	Undesignated	Gas
Seep Springs 8-13-12-24	SENE	13	12S	24E	ML-49275	1969 FNL & 642 FEL	43-047-36632	Undesignated	Gas
Seep Springs 9-13-12-24	NESE	13	12S	24E	ML-49275	663 FSL & 1960 FEL	43-047-36633	Undesignated	Gas
<del>Southman Canyon 11-36-9-23</del>	<del>NESW</del>	<del>36</del>	<del>9S</del>	<del>23E</del>	<del>ML-47782</del>	<del>1965 FSL &amp; 1953 FWL</del>	<del>43-047-36535</del>	<del>Natural Buttes</del>	<del>Gas</del>
<del>Southman Canyon 13-36-9-23</del>	<del>SWSW</del>	<del>36</del>	<del>9S</del>	<del>23E</del>	<del>ML-47782</del>	<del>467 FSL &amp; 829 FWL</del>	<del>43-047-36532</del>	<del>Natural Buttes</del>	<del>Gas</del>

# TRANSFER OF OPERATOR STATE OF UTAH APPROVED AND PENDING

**PREVIOUS OPERATOR:** Houston Exploration Company

**NEW OPERATOR:** Enduring Resources, LLC

**EFFECTIVE DATE:** September 1st, 2005

Well Name	Q/Q	Sec	T	R	Lease Number	Footages f/ Sec Lines - SL	API Number	FIELD	Well Type
Southman Canyon 1-36-9-23	NENE	36	9S	23E	ML-47782	681 FNL & 496 FEL	43-047-36537	Natural Buttes	Gas
Southman Canyon 15-36-9-23	SWSE	36	9S	23E	ML-47782	529 FSL & 1784 FEL	43-047-36529	Natural Buttes	Gas
Southman Canyon 3-36-9-23	NENW	36	9S	23E	ML-47782	464 FNL & 1815 FWL	43-047-36530	Natural Buttes	Gas
Southman Canyon 5-36-9-23	SWNW	36	9S	23E	ML-47782	2028 FNL & 499 FWL	43-047-36531	Natural Buttes	Gas
Southman Canyon 7-36-9-23	SENE	36	9S	23E	ML-47782	2184 FNL & 1994 FEL	43-047-36536	Natural Buttes	Gas
Southman Canyon 9-36-9-23	NESE	36	9S	23E	ML-47782	1978 FNL & 657 FEL	43-047-36533	Natural Buttes	Gas

# TRANSFER OF OPERATOR BLM PENDING WELLS

**PREVIOUS OPERATOR:** Houston Exploration Company

**NEW OPERATOR:** Enduring Resources, LLC

**EFFECTIVE DATE:** September 1st, 2005

Well Name	Q/Q	Sec	T	R	Lease Number	Footages f/ Sec Lines - SL	API Number
Asphalt Wash 13-6	SW/SW	6	11S	24E	UTU-73919	400' FSL & 550' FWL	
Asphalt Wash 10-9-11-24	NW SE	9	11S	24E	UTU-73920	1846 FSL & 1942 FEL	43-047-37071
Asphalt Wash 11-9-11-24	NE SW	9	11S	24E	UTU-73920	1799 FSL & 1782 FWL	43-047-37073
Asphalt Wash 12-6-11-24	NW SW	6	11S	24E	UTU-73919	1844 FSL & 683 FWL	43-047-37066
Asphalt Wash 14-6-11-24	SE SW	6	11S	24E	UTU-73919	704 FSL & 2123 FWL	43-047-37067
Asphalt Wash 14-9-11-24	SE SW	9	11S	24E	UTU-73920	460 FSL & 2115 FWL	43-047-37076
Asphalt Wash 15-9-11-24	SW SE	9	11S	24E	UTU-73920	804 FSL & 1990 FEL	43-047-37074
Asphalt Wash 16-9-11-24	SE SE	9	11S	24E	UTU-73920	826 FSL & 472 FEL	43-047-37075
Asphalt Wash 2-6-11-24	NW NE	6	11S	24E	UTU-73919	735 FNL & 1590 FEL	43-047-37061
Asphalt Wash 2-7-11-24	NW NE	7	11S	24E	UTU-73919	621 FNL & 2462 FEL	43-047-37068
Asphalt Wash 2-9-11-24	NW NE	9	11S	24E	UTU-73920	829 FNL & 1774 FEL	43-047-37070
Asphalt Wash 3-6-11-24	NE NW	6	11S	24E	UTU-73919	792 FNL & 1925 FWL	43-047-37062
Asphalt Wash 4-6-11-24	NW NW	6	11S	24E	UTU-73919	820 FNL & 1007 FWL	43-047-37063
Asphalt Wash 5-6-11-24	SW NW	6	11S	24E	UTU-73919	1738 FNL & 716 FWL	43-047-37064
Asphalt Wash 6-7-11-24	SE NW	7	11S	24E	UTU-73919	2013 FNL & 2241 FWL	43-047-37069
Asphalt Wash 7-6-11-24	SW NE	6	11S	24E	UTU-73919	1616 FNL & 1615 FEL	43-047-37065
Asphalt Wash 7-9-11-24	SE NE	9	11S	24E	UTU-73920	1883 FNL & 1854 FEL	43-047-37072
Asphalt Wash 1-7-11-24	NE NE	7	11S	24E	UTU-73919	426 FNL & 270 FEL	43-047-37084
Asphalt Wash 4-7-11-24	NW NW	7	11S	24E	UTU-73919	856 FNL & 860 FWL	43-047-37085
Asphalt Wash 7-7-11-24	SW NE	7	11S	24E	UTU-73919	1909 FNL & 1893 FEL	43-047-37087
Asphalt Wash 8-7-11-24	SE NE	7	11S	24E	UTU-73919	1998 FNL & 683 FEL	43-047-37086
Bonanza 4-7	NW/NW	7	9S	24E	UTU-73457	809' FNL & 670' FWL	43-047-36017
Bonanza 8-17	SW/NE	17	9S	24E	UTU-73457	1865' FNL & 584' FEL	43-047-36041
Bonanza 11-11-9-23	NE SW	11	9S	23E	UTU-74426	2036 FSL & 2043 FWL	43-047-36649
Bonanza 11-12-9-23	NE SW	12	9S	23E	UTU-74426	1799 FSL & 1948 FWL	43-047-36655
Bonanza 11-18-9-24	NE SW	18	9S	24E	UTU-73457	1785 FSL & 2133 FWL	43-047-36637
Bonanza 12-23-9-24	NW/SW	23	9S	24E	UTU-81311	1882 FSL & 699 FWL	43-047-36640
Bonanza 12-35	NW/SW	35	9S	24E	UTU 73459	1374' FSL & 858' FWL	43-047-36020
Bonanza 13-11-9-23	SW SW	11	9S	23E	UTU-74426	463 FSL & 773 FWL	43-047-36650
Bonanza 13-12-9-23	SW SW	12	9S	23E	UTU-74426	661 FSL & 656 FWL	43-047-36528
Bonanza 13-18-9-24	SW SW	18	9S	24E	UTU-73457	767 FSL & 583 FWL	43-047-36638
Bonanza 14-11-9-23	SE SW	11	9S	23E	UTU-74426	756 FSL & 1859 FWL	43-047-36651
Bonanza 14-23-9-24	SE/SW	23	9S	24E	UTU-81311	560 FSL & 1878 FWL	43-047-36641
Bonanza 15-11-9-23	SW SE	11	9S	23E	UTU-74426	660 FSL & 1980 FEL	43-047-36652
Bonanza 15-12-9-23	SW SE	12	9S	23E	UTU-74426	607 FSL & 1920 FEL	43-047-36656
Bonanza 15-18-9-24	SW SE	18	9S	24E	UTU-73457	463 FSL & 2162 FEL	43-047-36639
Bonanza 16-12-9-23	SE SE	12	9S	23E	UTU-74426	855 FSL & 536 FEL	43-047-36657
Bonanza 16-8	SE/SE	8	9S	24E	UTU-73457	588' FSL & 524' FEL	43-047-36101
Bonanza 2-11-9-23	NW NE	11	9S	23E	UTU 74426	664 FNL & 1925 FEL	43-047-36643
Bonanza 2-12-9-23	NW NE	12	9S	23E	UTU-74426	743 FNL & 1962 FEL	43-047-36527
Bonanza 3-11-9-23	NE NW	11	9S	23E	UTU 74426	499 FNL & 1898 FWL	43-047-36644
Bonanza 3-12-9-23	NE NW	12	9S	23E	UTU-74426	734 FNL & 1866 FWL	43-047-36524
Bonanza 4-35	NW/NW	35	9S	24E	UTU 73459	789' FNL & 807' FWL	43-047-35925
Bonanza 5-11-9-23	SW NW	11	9S	23E	UTU 74426	1794 FNL & 609 FWL	43-047-36645

# TRANSFER OF OPERATOR BLM PENDING WELLS

**PREVIOUS OPERATOR:** Houston Exploration Company

**NEW OPERATOR:** Enduring Resources, LLC

**EFFECTIVE DATE:** September 1st, 2005

Well Name	Q/Q	Sec	T	R	Lease Number	Footages f/ Sec Lines - SL	API Number
Bonanza 5-12-9-23	SW NW	12	9S	23E	UTU-74426	1996 FNL & 558 FWL	43-047-36526
Bonanza 5-18-9-24	SW NW	18	9S	24E	UTU-73457	2147 FNL & 662 FWL	43-047-36635
Bonanza 5-22	SW/NW	22	8S	25E	UTU-73470	1,932' FNL & 415' FWL	43-047-35918
Bonanza 5-24-9-24	SW/NW	24	9S	24E	UTU-73458	2167 FNL & 714 FWL	43-047-36642
Bonanza 6-11-9-23	SE NW	11	9S	23E	UTU-74426	2069 FNL & 1801 FWL	43-047-36646
Bonanza 6-12-9-23	SE NW	12	9S	23E	UTU-74426	2114 FNL & 1871 FWL	43-047-36525
Bonanza 7-11-9-23	SW NE	11	9S	23E	UTU-74426	2060 FNL & 2134 FEL	43-047-36647
Bonanza 7-12-9-23	SW NE	12	9S	23E	UTU-74426	2065 FNL & 2159 FEL	43-047-36653
Bonanza 8-35	SENE	35	9S	24E	UTU-73459	1987' FNL & 909' FEL	43-047-36105
Bonanza 9-11-9-23	NE SE	11	9S	23E	UTU-74426	2008 FSL & 553 FEL	43-047-36648
Bonanza 9-12-9-23	NE SE	12	9S	23E	UTU-74426	1980 FSL & 660 FEL	43-047-36654
Bonanza 9-18-9-24	NE SE	18	9S	24E	UTU-73457	2009 FSL & 852 FEL	43-047-36636
Bonanza 9-22	NE/SE	22	9S	24E	UTU-75118	1,969' FSL & 495' FEL	43-047-36102
East Bench 9-20	NE/SE	20	11S	22E	UTU-73905	2,170' FSL & 472' FEL	43-047-36275
Rock House 12-30-10-23	NE SW	30	10S	23E	UTU-76281	2320 FSL & 1980 FWL	43-047-36548
Rock House 12-31-10-23	NW SW	31	10S	23E	UTU-76281	1900 FSL & 460 FWL	43-047-36552
Rock House 13-30-10-23	SW SW	30	10S	23E	UTU-76281	553 FSL & 573 FWL	43-047-36549
Rock House 14-31-10-23	SE SW	31	10S	23E	UTU-76281	860 FSL & 1890 FWL	43-047-36553
Rock House 3-31-10-23	NE NW	31	10S	23E	UTU-76281	854 FNL & 1940 FWL	43-047-36551
Rock House 5-30-10-23	SW NW	30	10S	23E	UTU-76281	1858 FNL & 703 FWL	43-047-36547
Rock House 5-31-10-23	SW NW	31	10S	23E	UTU-76281	2055 FNL & 2097 FWL	43-047-36550
Rock House 6-31-10-23	SE NW	31	10S	23E	UTU-76281	2059 FNL & 2111 FWL	43-047-36554
<del>Rockhouse #12-30</del>	<del>NW/SW</del>	<del>30</del>	<del>10S</del>	<del>23E</del>	<del>UTU-80571</del>	<del>1,980' FSL &amp; 660' FWL</del>	<del>43-047-36018</del> X
Rockhouse 13C-31	SW/SW	31	10S	23E	UTU-76281	135' FSL & 365' FWL	43-047-35911
Rockhouse 4D-30	NW NW	30	10S	23E	UTU-76281	1,116 FNL & 1,135' FWL	43-047-35882
Rockhouse 4D-31	NW NW	31	10S	23E	UTU-76281	990' FNL & 990' FWL	43-047-35807
Southman Canyon 12-3-11-24	NW/SW	3	11S	24E	UTU-73918	1,950' FSL & 514' FWL	43-047-36272
Southman Canyon 12-30-10-24	NW/SW	30	10S	24E	UTU-65371	2,118' FSL & 502' FWL	43-047-36238
Southman Canyon 13-30	SW/SW	30	9S	24E	UTU-80571	765' FSL & 303' FWL	43-047-36018
Southman Canyon 16-31-10-24	SE/SE	31	10S	24E	UTU-65371	621' FSL & 575' FEL	43-047-36270
Southman Canyon 4-30-10-24	NW/NW	30	10S	24E	UTU 65371	649' FNL & 607' FWL	43-047-36237
Southman Canyon 5-19-10-24	SW/NW	19	10S	24E	UTU-65371	1,978' FNL & 855' FWL	43-047-36236
Southman Canyon 6-30	SE/NW	30	9S	24E	UTU-80571	2,015' FNL & 2,581' FWL	43-047-36103

X Duplicate API -  
Different well name

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Enduring Resources, LLC

3. ADDRESS OF OPERATOR:  
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:  
(303) 573-1222

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 609' FNL & 688' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 12S 20E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change well name and number	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE WELL NAME AND NUMBER:

FROM: Little Pack Mountain 1-16

TO: Little Pack Mountain 12-20-41-16

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE

DATE 11/10/2005

(This space for State use only)

RECEIVED

NOV 14 2005

FAX APPROVAL  
TO GINGER  
AT (435) 789-0255



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Enduring Resources, LLC

3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 350-5719

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 609' FNL - 688' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 12S 20E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-47082

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
n/a

7. UNIT or CA AGREEMENT NAME:  
n/a

8. WELL NAME and NUMBER:  
Little Pack 12-20-41-16

9. API NUMBER:  
4304736981

10. FIELD AND POOL, OR WILDCAT:  
Undesignated

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/3/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Request for APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill ....

FROM: 9/22/2006  
TO: 9/22/2007

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 10-10-06  
By: [Signature]

COPY SENT TO OPERATOR  
DATE: 10-12-06  
INITIALS: RM

NAME (PLEASE PRINT) Evette Bissett

TITLE Regulatory Compliance Assistant

SIGNATURE [Signature]

DATE 10/3/2006

(This space for State use only)

RECEIVED

OCT 06 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304736981  
**Well Name:** Little Pack 12-20-41-16  
**Location:** 609' FNL - 688' FEL, NENE, Sec 16, T12S-R20E  
**Company Permit Issued to:** Enduring Resources, LLC  
**Date Original Permit Issued:** 9/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒


Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
\_\_\_\_\_  
Signature

10/3/2006  
\_\_\_\_\_  
Date

Title: Regulatory Compliance Assistant

Representing: Enduring Resources, LLC

RECEIVED  
OCT 06 2006  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-47082**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
**n/a**

7. UNIT or CA AGREEMENT NAME:  
**n/a**

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**Little Pack 12-20-41-16**

2. NAME OF OPERATOR:  
**Enduring Resources, LLC**

9. API NUMBER:  
**4304736981**

3. ADDRESS OF OPERATOR:  
**475 17th Street, Suite 1500** CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:  
**(303) 350-5719**

10. FIELD AND POOL, OR WILDCAT:  
**Undesignated**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **609' FNL - 688' FEL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 16 12S 20E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>Request for APD Extension</b>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill ....

FROM: 10/10/2007  
TO: 10/10/2008

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 10-10-07  
By: [Signature]

10-11-07  
km

NAME (PLEASE PRINT) **Alvin R. (Al) Arlian**

TITLE **Landman - Regulatory Specialist**

SIGNATURE [Signature]

DATE **10/3/2007**

(This space for State use only)

RECEIVED

OCT 09 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304736981  
**Well Name:** Little Pack 12-20-41-16  
**Location:** 609' FNL - 688' FEL, NENE, Sec 16, T12S-R20E  
**Company Permit Issued to:** Houston Exploration  
**Date Original Permit Issued:** 9/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

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Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
\_\_\_\_\_  
Signature

10/3/2007  
\_\_\_\_\_  
Date

**Title:** Landman - Regulatory Specialist

**Representing:** Enduring Resources, LLC

**RECEIVED**

**OCT 09 2007**

**DIV. OF OIL, GAS & MINING**



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

October 23, 2008

Al Arlian  
Enduring Resources, LLC  
475 17<sup>TH</sup> Street, Suite 1500  
Denver, CO 80202

43 047 36981  
Little Pack Mtn 12-20-41-16  
12S 2DE 16

Re: Rescind APDs

Dear Mr. Arlian:

Enclosed find the list of APDs that are being rescinded due to no drilling activity for more than the two year time frame. Therefore, approval to drill these wells is hereby rescinded, effective October 23, 2008.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject locations.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason  
Environmental Scientist

cc: Well File  
SITLA, Ed Bonner

Buck Canyon 12-21-23-16  
Buck Canyon 12-21-14-16  
Buck Canyon 12-21-34-16  
Asphalt Wash 11-24-34-16  
Asphalt Wash 11-24-21-16  
Asphalt Wash 11-24-13-16  
Asphalt Wash 11-24-32-16  
Asphalt Wash 11-24-24-16  
Asphalt Wash 11-24-11-16  
Archy Bench 12-23-31-16  
Bonanza 9-25-12-30  
Bonanza 9-25-22-30  
Bonanza 9-25-23-30  
Bonanza 9-25-14-20  
Southam Canyon 9-24-44-36 (FEE)  
Rainbow 12-24-41-16  
Rainbow 12-24-12-16  
Little Pack 12-20-41-16  
Little Pack 12-20-32-32